

Wir transportieren Gas.

nowega

Price list

applicable from 01 January 2019

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Introduction

The rules contained in this price list and the

- "Terms and Conditions for the Entry and Exit Contract with Nowega GmbH" (TC) and the
- "Additional Terms" (AT)

shall apply, unless otherwise stipulated in this price list.

1 Tariffs on a daily / fractional-year basis

Daily charges are calculated by dividing the annual charge stipulated in Section 10 of this price list by 365, or, as the case may be, 366 in leap years. The transmission charges for a fraction of a year are calculated by multiplying said daily charge with the number of days in the contract term and applying the following multipliers.

In accordance with the Federal Network Agency's Specifications Regarding Tariffs for Entry and Exit Capacities (Festlegung der Bundesnetzagentur hinsichtlich Bepreisung von Ein- und Ausspeisekapazitäten, "BEATE") dated 24 March 2015 (BK9-14/608), the following multipliers shall apply for all entry and exit points when converting annual service fees to the service fees for capacity products lasting fractions of a year (daily, monthly and quarterly products):

Daily product (term: 1 to 27 days) = 1.4

Monthly product (term: 28 to 89 days) = 1.25

Quarterly product (term: 90 to 364 days) = 1.1

These multipliers are applied to the specific Nowega price for any bookable capacity. The multipliers are not applicable to internal orders.

The multiplier for daily products is applied to the applicable daily charge for daily capacity products and capacity from over-nominations at market area interconnection points. The actual contract term is irrelevant for these products.

2 Tariff for conditional capacity

A factor of 0.9 is applied to the specific price for conditional capacities. Conditional capacities are marked accordingly in Section 10 of this price list and shown with their reduced price.

3 Tariff for interruptible capacity

In accordance with the provisions of the aforementioned BEATE specifications, the grid charge for interruptible capacity must be reduced by a discount exactly the same as would be applicable if fixed capacity had been applied at the relevant network point. The actual interruptions in the three-year period ending on 30 June of the previous year are the basis for determining the discount. Specifically, the maximum interruptions of the interruptible capacity are considered in relation to the marketable interruptible capacity in the above mentioned period in accordance with Item VII No. 5 of the BEATE reasoning. The discount determined by means of this ratio is rounded up to the full percentage value and a security reserve of 10 percentage points is added. Nowega GmbH performs this analysis each year in the course of determining its charges.

For 2019, the general discount applied to all entry and exit points of is 10% on the grid charge, which means that the charges for interruptible capacity amount to 90% of the grid charge that would have been applied if fixed capacity had been booked at the respective network point.

The factor of 0.9 is applied to the specific price stipulated in Section 10 of the price list for entry and exit points and for the entry and exit zones alike for interruptible capacity.

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Other charges, such as metering charges, redistribution or biogas levies, and the market area conversion levy, are not discounted.

4 Tariff for reverse-flow capacities

A factor of 0.9 is applied to the specific price for reverse-flow capacities. Reverse-flow capacities are marked with the word "Reverse" in Section 10 of this price list and shown with their reduced price.

5 Biogas & market area conversion charges

Please refer to the provisions of the Cooperation Agreement between Operators of Gas Supply Networks in Germany (Kooperationsvereinbarung zwischen den Betreibern von in Deutschland gelegenen Gasversorgungsnetzen) in accordance with Article 20 Para. 1b) of the applicable version of the German Energy Act (Energiewirtschaftsgesetz, "EnWG") regarding the costs incurred by the feed-in and balancing of biogas. The applicable biogas levy is shown in Section 10 per network point / zone.

Please refer to the provisions of the Cooperation Agreement between Operators of Gas Supply Networks in Germany, in accordance with Article 20 Para. 1b) EnWG, regarding the market area conversion levy. The applicable market area conversion levy is shown in Section 10 per network point / zone.

The multipliers mentioned in Sections 1, 2 and 3 are not applicable to these fees.

6 Metering fees

Since 01 January 2017, the metering charges have been included in Nowega's specific grid fees as shown in Section 10. These charges are no longer shown or billed separately.

7 Rounding rules

Invoice amounts or invoice item amounts are rounded up or down to two decimal digits in accordance with standard commercial practice.

8 Penalties

Contractual penalties for exceeding booked or ordered capacities are charged in accordance with Article 5 AC.

9 Fees at storage

In accordance with the provisions of the BEATE specifications, the fees for capacities at storage are generally reduced by a discount of 50% on the charge as per German Network Tariff Ordinance (Gasnetzentgeltverordnung, GasNEV). Storage points that allow access to more than one market area or a neighbouring state's market are exempt from this rule. In these cases, Nowega is under obligation to offer both a non-discounted and a discounted tariff at the storage points, provided the storage operator can show evidence of compliance with the conditions stipulated in Item IX No. 8 -Provision 2- of the reasoning of the BEATE specifications and an agreement between the storage operator and Nowega GmbH regarding the compliance with the BEATE specifications is in place. In Nowega's long-distance gas transmission network, this applies to Empelde storage point, which is connected to the GASPOOL and NCG market areas.

In compliance with the provisions determined in the BEATE specifications, the discounted tariff at this storage point is 50% of the specific Nowega price published in Section 10 of this price list. The discount applies solely to the specific Nowega price, and always applies to the capacity product available at the respective entry or exit point and the factors applicable to conditional fixed dynamically allocable (bFZK) capacities. Non-discounted capacities are marked with the term "unrab" in the booking process (bFZK = bFZKunrab, FZK = FZKunrab, uK = uKunrab). The term "unrab" is not suffixed to discounted capacities.

In the event that the storage operator does not provide the necessary evidence, Nowega GmbH can only offer the undicsounted tariff at the respective point.

10 Entry and exit fees

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GASPOOL market area entry points (L and H gas)

Nowega ID	Name in the Nowega System	Upstream network operator	Quality of gas	Specific Nowega price [€/kWh/h/a]
300	Lehringen *)	Erdgas Münster GmbH	L	3,5994
301	Rehden *)	Erdgas Münster GmbH	L	3,5994
304	Empelde *)	GHG Gasspeicher Hannover GmbH	L	3,5994
305	Schneeren *)	Erdgas Münster GmbH	L	3,5994
315	Unterlüß *)	Erdgas Münster GmbH	L	3,5994
320	Voigtei *)	Erdgas Münster GmbH	L	3,5994
324	Wetscherbruch	Biogas Wetscher Bruch KG	L	0,0000
332	Frenswegen *)	Erdgas Münster GmbH	L	3,5994
333	Böstlingen *)	Erdgas Münster GmbH	L	3,5994
338	Barrien *)	Erdgas Münster GmbH	L	3,5994
340	Giesen	Biogas Giesen GmbH	L	0,0000
341	Badbergen	DeGeFa GmbH	H	0,0000
343	Gr. Giesen HHW **)	Erdgas Münster GmbH	L	3,5994
352	VIP L GASPOOL-NCG (Reverse)	Open Grid Europe GmbH	L	3,8433

Explanations:

*) conditional capacity according to Article 10 AC; condition "flow".

**) conditional capacity according to Article 9 AC; condition "quality".

GASPOOL market area exit zones (L gas)

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Nowega ID	Name in the Nowega System	Downstream network operator or end consumer	Gas quality	Biogas levy[€/kWh/h/a]	Market area conversion levy [€/kWh/h/a]	Specific Nowega price[€/kWh/h/a]	Total charge[€/kWh/h/a]
900	Zone_Nordost	Avacon Hochdrucknetz GmbH	L	0,66193	0,31810	3,99930	4,97933
901	Zone_Suedost	Avacon Hochdrucknetz GmbH	L	0,66193	0,31810	3,99930	4,97933
902	Zone_Suedwest-Hannover	Avacon Hochdrucknetz GmbH	L	0,66193	0,31810	3,99930	4,97933
904	Zone_Rehden-Wagenfeld	Stadtwerke EVB Huntetal GmbH	L	0,66193	0,31810	3,99930	4,97933
905	Zone_Barnstorf	Stadtwerke EVB Huntetal GmbH	L	0,66193	0,31810	3,99930	4,97933
906	Zone_Bassum	Avacon Hochdrucknetz GmbH	L	0,66193	0,31810	3,99930	4,97933
907	Zone_Lingen	Stadtwerke Lingen GmbH (Netz)	L	0,66193	0,31810	3,99930	4,97933
908	Zone_Lengerich	Stadtwerke Lengerich GmbH	L	0,66193	0,31810	3,99930	4,97933
910	Zone_Lemmie	Enercity Netzesellschaft mbH	L	0,66193	0,31810	3,99930	4,97933
911	Zone_Wallendorf	Westnetz GmbH	L	0,66193	0,31810	3,99930	4,97933
912	Zone_Neuenkirchen	Westnetz GmbH	L	0,66193	0,31810	3,99930	4,97933
913	Zone_Geeste	Westnetz GmbH	L	0,66193	0,31810	3,99930	4,97933
914	Zone_Engden	Westnetz GmbH	L	0,66193	0,31810	3,99930	4,97933
919	Zone_Bramsche	Stadtwerke Bramsche GmbH (Netz)	L	0,66193	0,31810	3,99930	4,97933
920	Zone_Munster	Stadtwerke Munster-Bispingen GmbH	L	0,66193	0,31810	3,99930	4,97933
923	Zone_Lemfoerde	Westnetz GmbH	L	0,66193	0,31810	3,99930	4,97933
924	Zone_Bentheim-Salzbergen	Westnetz GmbH	L	0,66193	0,31810	3,99930	4,97933
925	Zone_Petershagen	Westnetz GmbH	L	0,66193	0,31810	3,99930	4,97933
926	Zone_Velpe	Westnetz GmbH	L	0,66193	0,31810	3,99930	4,97933
927	Zone_Bohnhorst	Gelsenwasser Energienetze GmbH	L	0,66193	0,31810	3,99930	4,97933
952	Zone_Neuenehaus	Stadtwerke Neuenhaus GmbH	L	0,66193	0,31810	3,99930	4,97933
958	Zone_Landesbergen_I	Gelsenwasser Energienetze GmbH	L	0,66193	0,31810	3,99930	4,97933
959	Zone_Voigtei	Avacon Hochdrucknetz GmbH	L	0,66193	0,31810	3,99930	4,97933

GASPOOL market area exit points (L gas)

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Nowega ID	Name in the Nowega System	Downstream network operator or end consumer	Quality of gas	Biogas levy[€/kWh/h/a]	Market area conversion levy[€/kWh/h/a]	Specific Nowega price[€/kWh/h/a]	Total charge[€/kWh/h/a]
004	Recke	LV KDW Klinkerdachziegelwerk GmbH & Co. KG	L	0,66193	0,31810	3,99930	4,97933
007	Pente	LV Wienerberger GmbH	L	0,66193	0,31810	3,99930	4,97933
011	Bramische_Engterstrasse	LV Essex Germany GmbH	L	0,66193	0,31810	3,99930	4,97933
012	Bramische_Hafenstrasse_I	LV Nexans MetallurqieDeutschland GmbH	L	0,66193	0,31810	3,99930	4,97933
013	Bramische_Hafenstrasse_II	LV Leiber GmbH	L	0,66193	0,31810	3,99930	4,97933
015	Bramische_Raschplatz	LV Tapetenfabrik Gebr. Rasch GmbH & Co. KG	L	0,66193	0,31810	3,99930	4,97933
018	Bramische_Sanders	LV Sanders.eu GmbH	L	0,66193	0,31810	3,99930	4,97933
019	Venne	LV Waffelfabrik Meyer zu Venne GmbH und Co. KG	L	0,66193	0,31810	3,99930	4,97933
020	Georgsmarienhuette	LV Georgsmarienhütte GmbH	L	0,66193	0,31810	3,99930	4,97933
029	Heisterholz	LV Braas GmbH	L	0,66193	0,31810	3,99930	4,97933
030	Obernkirchen	LV Ardag Glass Germany GmbH	L	0,66193	0,31810	3,99930	4,97933
035	Sigmundshall	LV K+S Aktiengesellschaft	L	0,66193	0,31810	3,99930	4,97933
037	Empelde	GHG Gasspeicher Hannover GmbH	L	0,00000	0,31810	3,99930	4,31740
040	Hugo	LV K+S Aktiengesellschaft	L	0,66193	0,31810	3,99930	4,97933
043	Salzdetfurth	LV K+S Aktiengesellschaft	L	0,66193	0,31810	3,99930	4,97933
070	Schuettorf_Geiststrasse	LV G. Schümer GmbH & Co.	L	0,66193	0,31810	3,99930	4,97933
073	Schuettorf_Schuetzenstrasse	LV KDW Klinkerdachziegelwerk GmbH & Co. KG, Werk Schuettorf	L	0,66193	0,31810	3,99930	4,97933
075	Bentheim_Bahnhofstrasse	LV Thermalsole- und Schwefelbad Bentheim GmbH	L	0,66193	0,31810	3,99930	4,97933
076	Bentheim_Deilmannstrasse	LV KCA DEUT AG Drilling GmbH	L	0,66193	0,31810	3,99930	4,97933
096	Linjen_Raffineriestrasse_(L-Gas)	LV BP Europa SE - Erdöl-Raffinerie Emsland	L	0,66193	0,31810	3,99930	4,97933
099	Linjen_Am_Hilgenberg_I	LV Baerlocher GmbH	L	0,66193	0,31810	3,99930	4,97933
100	Lingen_Niederdarmer_Strasse	LV BENTELER Steel/Tube GmbH	L	0,66193	0,31810	3,99930	4,97933
104	Lemfoerde_Landwehrweg	LV BASF Polyurethanes GmbH	L	0,66193	0,31810	3,99930	4,97933
112	Ostercappeln	LV Ammonit Keramik Rolf Plümacher & Co.	L	0,66193	0,31810	3,99930	4,97933
115	Icker	LV Rendac Icker GmbH & Co. KG	L	0,66193	0,31810	3,99930	4,97933
208	Wagenfeld_Maschweq	LV Wagenfelder Spinnereien GmbH	L	0,66193	0,31810	3,99930	4,97933
218	Landesbergen_II	LV Statkraft Germany GmbH	L	0,66193	0,31810	3,99930	4,97933
220	Steyerberg	LV Oxynova GmbH	L	0,66193	0,31810	3,99930	4,97933
222	Linjen_Broecken	LV ENGIE E&P Deutschland GmbH	L	0,66193	0,31810	3,99930	4,97933
223	Geeste_Hesepe	LV Klasmann-Deilmann Produktionsgesellschaft Süd mbH & Co.KG GmbH	L	0,66193	0,31810	3,99930	4,97933
224	Geeste_Oelwerkstrasse	LV Dalumer Trocknungswerk GmbH & Co. KG	L	0,66193	0,31810	3,99930	4,97933
225	Bookfeld	LV RWE Supply & Trading GmbH	L	0,66193	0,31810	3,99930	4,97933
252	VIP L GASPOOL-NCG	Open Grid Europe GmbH	L	0,00000	0,31810	4,27030	4,58840
501	Lachendorf	LV Drewsen Spezialpapiere GmbH & Co. KG	L	0,66193	0,31810	3,99930	4,97933
502	Hankenuettel_I	LV The Lorenz Bahlsen Snack-World GmbH & Co. KG	L	0,66193	0,31810	3,99930	4,97933

GASPOOL market area exit zones (H gas)

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Nowega ID	Name in the Nowega System	Downstream network operator or end consumer	Quality of gas	Biogas levy[€/kWh/h/a]	Market area conversion levy[€/kWh/h/a]	Specific Nowega price[€/kWh/h/a]	Total charge[€/kWh/h/a]
933	Zone_Artland	Westnetz GmbH	H	0,66193	0,31810	3,9993	4,97933
936	Zone_Uelzen	Stadtwerke Uelzen GmbH	H	0,66193	0,31810	3,9993	4,97933
937	Zone_Lingen-Bramsche	Stadtwerke Lingen GmbH (Netz)	H	0,66193	0,31810	3,9993	4,97933
954	Zone_Wendland	Avacon Hochdrucknetz GmbH	H	0,66193	0,31810	3,9993	4,97933
956	Zone_Uelzen-Sued	Celle-Uelzen Netz GmbH	H	0,66193	0,31810	3,9993	4,97933

GASPOOL market area exit points (H gas)

Nowega ID	Name in the Nowega System	Downstream network operator or end consumer	Quality of gas	Biogas levy[€/kWh/h/a]	Market area conversion levy[€/kWh/h/a]	Specific Nowega price[€/kWh/h/a]	Total charge[€/kWh/h/a]
089	Artland	LV Artland Convenience GmbH	H	0,66193	0,31810	3,9993	4,97933
093	Nor-trup_II	LV Delkeskamp Verpackungswerke GmbH	H	0,66193	0,31810	3,9993	4,97933
094	Nor-trup_III	LV H. Kemper GmbH & Co. KG	H	0,66193	0,31810	3,9993	4,97933
097	Lingen_Raffineriestrasse (H-Gas)	LV BP Europa SE - BP Lingen GmbH	H	0,66193	0,31810	3,9993	4,97933