

# Price List Methan

valid for 2027 (calendar year)

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## Introduction

The network charges will be determined uniformly as a stamp charge for the nationwide market area Trading Hub Europe ("THE") in accordance with the REGENT 2026 specification by the German Federal Network Agency (BNetzA). As with MARGIT 2027, BEATE 2.1 and AMELIE 2026, the REGENT specification, published on 14.05.2025, is based on the requirements of the European Regulation on the harmonisation of transmission tariff structures, the Network Code Tariff (NC TAR), which has been in effect since 2017.

The regulations in this price sheet apply, as well as the

- "Terms and Conditions for the Entry and Exit Contract of Nowega GmbH" (GTC) and the
  - "Supplementary Provisions" (AT),
- unless otherwise specified in this price list.

### 1. Tariffs for intra-day / intra-year / over-year transmission

The daily fee is calculated by dividing the annual fee mentioned in Section 10 of this price list by 365 days or by 366 days (leap year). The fee for intra-year and over-year transmission is calculated by multiplying the daily fee by the number of days in the contract period, taking the following multiplication factors into account.

In accordance with the of the Federal Network Agency specifications regarding the pricing of entry and exit capacities ("BEATE") dated 29.03.2019 (BK9-18/608, last updated on 28.08.2024 (BK9-24/608)), the following multiplication factors apply to all entry and exit points when converting annual service fees into fractional service fees for capacity products during the year (intra-day products; daily, monthly and quarterly products)

Intra-day product	(term: 1-24 hours)	= 2.0
Daily product	(term: 1-27 days)	= 1.4
Monthly product	(term: 28-89 days)	= 1.25
Quarterly product	(term: 90-364 days)	= 1.1

The multiplication factors are to be applied to the specific Network fee for all bookable capacities. The multipliers are not to be used for internal orders.

For intra-day capacity products the respective applicable daily charge is divided by 24 hours, and the factor for intra-day products is applied. Only those hours booked on a respective gas day are invoiced.

## 2. Conditional capacity tariff

The BEATE regulation mentioned above provides that the charge applied for conditional firm capacity products may not be lower than that applied for interruptible capacity products. A factor of 0.9 is therefore applied to the specific charge. Points at which conditional capacities are offered are marked accordingly in Section 10 of this price list.

## 3. Interruptible capacity tariff

Pursuant to the requirements of the above-mentioned BEATE regulation, a deduction must be applied to the network charge for interruptible capacity. This deduction must correspond precisely to the conditions for booking firm capacity at the respective network point. The actual interruptions in the last three completed gas business years serve as the basis for determining the deduction amount. In concrete terms, the interruptible capacities actually interrupted are considered in relation to the interruptible capacities marketed within the reference period indicated above. The discount calculated on the basis of this ratio is rounded up to the full percentage value in each case and a safety margin of 10 percent is added. This evaluation is carried out annually by Nowega within the framework of its pricing activities.

A 10 % discount for interruptions given on the network fee will be applied at all entry and exit points, which thus corresponds to a fee for interruptible capacity of 90 % of the network fee due for booking firm capacity at the respective network point.

For interruptible capacity the factor of 0.9 is used with the specific price stipulated in Section 10 of the price list for entry and exit points and for the entry and exit zones alike.

No discounts are granted where biogas and market area conversion levies are concerned.

## 4. Biogas & market area conversion levies

With regard to the rollover of costs incurred in the context of the input and balancing of biogas, reference is made to the corresponding provisions in the "Cooperation Agreement between the operators of gas supply networks in Germany" pursuant to Section 20 (1) b) of the current version of the German Energy Industry Act (EnWG). The currently valid biogas levy is shown in Section 10 per point/zone.

With regard to the market area conversion levy (MRU levy), reference is made to the relevant provisions in the "Cooperation Agreement between the operators of gas supply networks located in Germany" pursuant to Article 20 (1) b) EnWG. The applicable market conversion levy is shown in Part 10 per point/zone.

The multiplication factors mentioned in Sections 1, 2 and 3 are not applicable to these fees.

## **5. Charge for metering operation**

In accordance with Section 5 of BNetzA decision REGENT 2026 a fee for metering operation is charged by Nowega for network connection points which Nowega assumes the relevant market role. A detailed description of the scope of services can be found in the „metering point operator framework agreement" on the website of Nowega GmbH. The fee is determined on the basis of a uniform fee for gas meter multiplied with the number of gas meters assigned to the bookable point. Invoicing is carried out on a daily basis per booking. The multipliers described in Sections 1, 2 and 3 according to BNetzA decision BEATE are not applicable to the fee.

## **6. Storage fees**

In accordance with the provisions of the BEATE regulation, fees for capacities at storage facilities are to be reduced with a discount of 75% as compared to the specific price stipulated in Section 10 of the price list. Exceptions to this rule apply to storage facilities which are connected to more than one transmission or distribution network and can be used as alternatives to a network interconnection point (market area or border connection point). In the market area THE on the transmission network of Nowega no storage facilities will be affected.

## **7. Rounding up rules**

Invoice amounts or invoice item amounts are rounded up or down to two decimal digits in accordance with standard commercial practice.

## **8. Contractual penalties**

Contractual penalties for exceeding booked or ordered capacities are charged for in accordance with Article 5 AT.

## **9. Nomination replacement procedure**

Nowega offers a nomination replacement procedure according to paragraph 14 of the Terms and conditions for the entry and exit contract (Entry-Exit-System) of Nowega GmbH. Here the installation costs of 2,000.00 € and the monthly costs of 1,250.00 € are charged accordingly.

## 10. Entry and exit fees

### Entry points THE market area (L- und H-Gas)

ID	Name in the Nowega System	Upstream network operator	Quality of gas	Network fee [€/kWh/h/a]
300	Lehringen *)	Erdgas Münster GmbH	L	7.3100
301	Rehden *)	Erdgas Münster GmbH	L	7.3100
304	Empelde **)	GHG Gasspeicher Hannover GmbH	L	7.3100
305	Schneeren *)	Erdgas Münster GmbH	L	7.3100
320	Voigtei *)	Erdgas Münster GmbH	L	7.3100
324	Wetscherbruch	Biogas Wetscher Bruch KG	H	0.0000
332	Frenswegen *)	Erdgas Münster GmbH	L	7.3100
340	Giesen	Biogas Giesen GmbH	L	0.0000
341	Badbergen	DeGeFa GmbH	H	0.0000
351	Staffhorst *)	Erdgas Münster GmbH	L	7.3100
353	Bersenbrück	Burggas GmbH & Co. KG	H	0.0000
354	Rull II ***)	Erdgas Münster GmbH	H	7.3100
356	Empelde H-Gas	GHG Gasspeicher Hannover GmbH	H	7.3100
357	Geeste	Biomethan Groß-Hesepe GmbH & Co. KG	L	0.0000

#### Explanations:

\*) FZK and bFZK<sub>temp2</sub> capacity according to Article 9 AC (Annex 2 GTC)

\*\*) bFZK<sub>temp1</sub> capacity according to Article 9 AC (Annex 2 GTC)

\*\*\*) Only interruptible capacity available

## Exit zones THE market area (L-Gas)

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ID	Name in the Nowega System	Upstream network operator	Quality of gas	Biogas levy [€/kWh/h/a]	Market area conversion levy [€/kWh/h/a]	Network fee [€/kWh/h/a]
900	Zone_Nordost	Avacon Hochdrucknetz GmbH	L	n.a.	n.a.	7.3100
901	Zone_Suedost	Avacon Hochdrucknetz GmbH	L	n.a.	n.a.	7.3100
902	Zone_Suedwest-Hannover	Avacon Hochdrucknetz GmbH	L	n.a.	n.a.	7.3100
904	Zone_Rehden-Wagenfeld	Stadtwerke EVB Huntetal Netz GmbH	L	n.a.	n.a.	7.3100
907	Zone_Lingen	Stadtwerke Lingen GmbH (Netz)	L	n.a.	n.a.	7.3100
910	Zone_Lemie	Enercity Netzgesellschaft mbH	L	n.a.	n.a.	7.3100
913	Zone_Geeste	Westnetz GmbH	L	n.a.	n.a.	7.3100
914	Zone_Engden	Westnetz GmbH	L	n.a.	n.a.	7.3100
924	Zone_Bentheim-Salzbergen	Westnetz GmbH	L	n.a.	n.a.	7.3100
925	Zone_Petershagen	Westnetz GmbH	L	n.a.	n.a.	7.3100
927	Zone_Bohnhorst	Gelsenwasser Energienetze HD-Netz GmbH	L	n.a.	n.a.	7.3100
952	Zone_Neuenhaus	Stadtwerke Neuenhaus GmbH	L	n.a.	n.a.	7.3100

**Exit points THE market area (L-Gas)**

<b>ID</b>	<b>Name in the Nowega System</b>	<b>Upstream network operator</b>	<b>Quality of gas</b>	<b>Biogas levy [€/kWh/h/a]</b>	<b>Market area conversion levy [€/kWh/h/a]</b>	<b>Network fee [€/kWh/h/a]</b>	<b>Metering operation charge [€/a/booking]</b>
029	Heisterholz	BMI Deutschland GmbH	L	n.a.	n.a.	7.3100	1,320.54
030	Obernkirchen	Ardagh Glass GmbH	L	n.a.	n.a.	7.3100	2,641.08
035	Sigmundshall	K+S Minerals and Agriculture GmbH	L	n.a.	n.a.	7.3100	2,641.08
037	Empelde	GHG Gasspeicher Hannover GmbH	L	0.0000	0.0000	7.3100	-
040	Hugo	K+S Aktiengesellschaft	L	n.a.	n.a.	7.3100	1,320.54
043	Salzdetfurth	K+S Aktiengesellschaft	L	n.a.	n.a.	7.3100	1,320.54
070	Schuettorf_Geiststrasse	Schümer Textil GmbH	L	n.a.	n.a.	7.3100	1,320.54
073	Schuettorf_Schuetzenstrasse	A. Berentelg & Co.KG, Klinker- und Keramikwerke	L	n.a.	n.a.	7.3100	1,320.54
075	Bentheim_Bahnhofstrasse	Thermalsole- und Schwefelbad Bentheim GmbH	L	n.a.	n.a.	7.3100	1,320.54
076	Bentheim_Deilmannstrasse	KCA DEUTAG Drilling GmbH	L	n.a.	n.a.	7.3100	1,320.54
096	Lingen_Raffineriestrasse (L-Gas)	BP Europa SE - BP Lingen GmbH	L	n.a.	n.a.	7.3100	2,641.08
099	Lingen_Am_Hilgenberg_I	Baerlocher GmbH	L	n.a.	n.a.	7.3100	1,320.54
100	Lingen_Niederdarmer_Strasse	BENTELER Steel/Tube GmbH	L	n.a.	n.a.	7.3100	1,320.54
208	Wagenfeld_Maschweg	Wagenfelder Spinnereien GmbH	L	n.a.	n.a.	7.3100	1,320.54
222	Lingen_Broegbern	Neptune Energy Deutschland GmbH	L	n.a.	n.a.	7.3100	3,961.62
223	Geeste_Hesepe	Klasmann-Deilmann Produktionsgesellschaft Süd mbH & Co.KG	L	n.a.	n.a.	7.3100	1,320.54
224	Geeste_Oelwerkstrasse	Dalumer Trocknungswerk GmbH & Co. KG	L	n.a.	n.a.	7.3100	1,320.54
226	Siedenburg ZGT	ExxonMobil Production Deutschland GmbH	L	n.a.	n.a.	7.3100	2,641.08

**Exit zones THE market area (H-Gas)**

<b>ID</b>	<b>Name in the Nowega System</b>	<b>Upstream network operator</b>	<b>Quality of gas</b>	<b>Biogas levy [€/kWh/h/a]</b>	<b>Market area conversion levy [€/kWh/h/a]</b>	<b>Network fee [€/kWh/h/a]</b>
905	Zone_Barnstorf	Stadtwerke EVB Huntetal Netz GmbH	H	n.a.	n.a.	7.3100
906	Zone_Bassum	Avacon Hochdrucknetz GmbH	H	n.a.	n.a.	7.3100
908	Zone_Lengerich	SWL Übertragungsnetzgesellschaft mbH	H	n.a.	n.a.	7.3100
911	Zone_Wallenhorst	Westnetz GmbH	H	n.a.	n.a.	7.3100
912	Zone_Neuenkirchen	Westnetz GmbH	H	n.a.	n.a.	7.3100
919	Zone_Bramsche	Stadtwerke Bramsche GmbH (Netz)	H	n.a.	n.a.	7.3100
920	Zone_Munster	Stadtwerke Munster-Bispingen GmbH	H	n.a.	n.a.	7.3100
923	Zone_Lemfoerde	Westnetz GmbH	H	n.a.	n.a.	7.3100
926	Zone_Velpe	Westnetz GmbH	H	n.a.	n.a.	7.3100
933	Zone_Artland	Westnetz GmbH	H	n.a.	n.a.	7.3100
936	Zone_Uelzen	Stadtwerke Uelzen GmbH	H	n.a.	n.a.	7.3100
937	Zone_Lingen-Bramsche	Stadtwerke Lingen GmbH (Netz)	H	n.a.	n.a.	7.3100
954	Zone_Wendland	Avacon Hochdrucknetz GmbH	H	n.a.	n.a.	7.3100
956	Zone_Uelzen-Sued	Celle-Uelzen Netz GmbH	H	n.a.	n.a.	7.3100
958	Zone_Landesbergen_I	Gelsenwasser Energienetze GmbH	H	n.a.	n.a.	7.3100
959	Zone_Voigtei	Avacon Hochdrucknetz GmbH	H	n.a.	n.a.	7.3100
960	Zone_Rehden-Wagenfeld	Stadtwerke EVB Huntetal Netz GmbH	H	n.a.	n.a.	7.3100

## Exit points THE market area (H-Gas)

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ID	Name in the Nowega System	Upstream network operator	Quality of gas	Biogas levy [€/kWh/h/a]	Market area conversion levy [€/kWh/h/a]	Network fee [€/kWh/h/a]	Metering operation charge [€/a/booking]
004	Recke	ABC Keramik H&R Berentelg GmbH & Co. KG, Werk Velpe	H	n.a.	n.a.	7.3100	1,320.54
007	Pente	Wienerberger GmbH	H	n.a.	n.a.	7.3100	1,320.54
011	Bramsche_Engterstrasse	Essex Furukawa Magnet Wire Germany GmbH	H	n.a.	n.a.	7.3100	1,320.54
012	Bramsche_Hafenstrasse_I	Lacroix + Kress GmbH Werk Bramsche	H	n.a.	n.a.	7.3100	1,320.54
013	Bramsche_Hafenstrasse_II	Leiber GmbH	H	n.a.	n.a.	7.3100	1,320.54
015	Bramsche_Raschplatz	Tapetenfabrik Gebr. Rasch GmbH & Co. KG	H	n.a.	n.a.	7.3100	2,641.08
018	Bramsche_Sanders	Sanders-Kauffmann GmbH	H	n.a.	n.a.	7.3100	1,320.54
019	Venne	Waffelfabrik Meyer zu Venne GmbH und Co. KG	H	n.a.	n.a.	7.3100	1,320.54
020	Georgsmarienhuetten	Georgsmarienhütte GmbH	H	n.a.	n.a.	7.3100	2,641.08
089	Artland	Schlachthof Badbergen GmbH	H	n.a.	n.a.	7.3100	1,320.54
093	Nortrup_II	Delkeskamp Verpackungswerke GmbH	H	n.a.	n.a.	7.3100	1,320.54
094	Nortrup_III	The Family Butchers Nortrup GmbH & Co. KG	H	n.a.	n.a.	7.3100	1,320.54
097	Lingen_Raffineriestrasse	BP Europa SE - BP Lingen GmbH	H	n.a.	n.a.	7.3100	5,282.16
104	Lemfoerde_Landwehrweg	BASF Polyurethanes GmbH	H	n.a.	n.a.	7.3100	2,641.08
115	Icker	Rendac Icker GmbH	H	n.a.	n.a.	7.3100	1,320.54
118	Bersenbrück Am Teich Energiezentrale	Energiezentrale 4.0 Bersenbrück GmbH	H	n.a.	n.a.	7.3100	1,320.54
119	Empelde H-Gas	GHG Gasspeicher Hannover GmbH	H	0.0000	0.0000	7.3100	-
218	Landesbergen_II	Statkraft Germany GmbH	H	n.a.	n.a.	7.3100	1,320.54
501	Lachendorf	Drewsen Spezialpapiere GmbH & Co. KG	H	n.a.	n.a.	7.3100	2,641.08
502	Hankensbuettel_I	The Lorenz Bahlsen Snack-World GmbH	H	n.a.	n.a.	7.3100	1,320.54