

Price list

valid for 2023 (calendar year)

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Introduction

The network charges will be determined uniformly as a stamp charge for the planned nationwide market area Trading Hub Europe ("THE") in accordance with the REGENT 2021 specification by the German Federal Network Agency (BNetzA). As with MARGIT 2023, BEATE 2.0 and AMELIE 2021, the REGENT specification, published on 11.09.2020, is based on the requirements of the European Regulation on the harmonisation of transmission tariff structures, the Network Code Tariff (NC TAR), which has been in effect since 2017.

Court appeal proceedings are pending against the REGENT-GP and REGENT-NCG regulations issued on 29.03.2019. The network charges published in this price sheet therefore apply subject to the proviso that the REGENT specifications are not amended or repealed because of the aforementioned proceedings. The outcome of the ongoing proceedings may lead to a change (maybe at short notice) in the tariff structure.

Nowega reserves the right to adjust the fees shown in Part 9 in accordance with Art. 12 NC TAR.

The regulations in this price sheet apply, as well as the

- "Terms and Conditions for the Entry and Exit Contract of Nowega GmbH" (TC) and the
- "Supplementary Provisions" (AT),

unless otherwise specified in this price list.

1. Tariffs for intra-day / intra-year / over-year transport

The daily fee is calculated by dividing the annual fee mentioned in Section 9 of this price list by 365 days or by 366 days (leap year). The fee for intra-year and over-year transmission is calculated by multiplying the daily fee by the number of days in the contract period, taking the following multiplication factors into account.

In accordance with the of the Federal Network Agency specifications regarding the pricing of entry and exit capacities ("BEATE 2.0") dated 29.03.2019 (BK9-18/608, last updated on 16.10.2020 (BK9-20/608)), the following multiplication factors apply to all entry and exit points when converting annual service fees into fractional service fees for capacity products during the year (intra-day products; daily, monthly and quarterly products)

Intra-day product	(term: 1-24 hours)	= 2.0
Daily product	(term: 1-27 days)	= 1.4
Monthly product	(term: 28-89 days)	= 1.25
Quarterly product	(term: 90-364 days)	= 1.1

The multiplication factors are to be applied to the specific Nowega price for all bookable capacities. The multipliers are not to be used for internal orders.

For intra-day capacity products and capacities stemming from an over-nomination at market area interconnection points, the respective applicable daily charge is divided by 24 hours, and the factor for intra-day products is applied. Only those hours booked on a respective gas day are invoiced.

2. Conditional capacity tariff

The BEATE 2.0 regulation mentioned above provides that the charge applied for conditional firm capacity products may not be lower than that applied for interruptible capacity products. A factor of 0.9 is therefore applied to the specific charge. Points at which conditional capacities are offered are marked accordingly in Section 9 of this price list.

3. Interruptible capacity tariff

Pursuant to the requirements of the above-mentioned BEATE 2.0 regulation, a deduction must be applied to the network charge for interruptible capacity. This deduction must correspond precisely to the conditions for booking firm capacity at the respective network point. The actual interruptions in the last three completed gas business years serve as the basis for determining the deduction amount. In concrete terms, the interruptible capacities actually interrupted are considered in relation to the interruptible capacities marketed within the reference period indicated above. The discount calculated on the basis of this ratio is rounded up to the full percentage value in each case and a safety margin of 10 percent in the L-Gas network and 20 % in the H-Gas network is added. This evaluation is carried out annually by Nowega GmbH within the framework of its pricing activities.

For 2023, a 10 % discount in the L-Gas network and 20 % in the H-Gas network for interruptions given on the network fee will be applied at all entry and exit points, which thus corresponds to a fee for interruptible capacity of 90% respectively 80 % of the network fee due for booking firm capacity at the respective network point.

For interruptible capacity the factor of 0.9 respectively 0.8 is used with the specific price stipulated in Section 9 of the price list for entry and exit points and for the entry and exit zones alike.

No discounts are granted where biogas and market area conversion levies are concerned.

4. Biogas & market area conversion levies

With regard to the rollover of costs incurred in the context of the input and balancing of biogas, reference is made to the corresponding provisions in the "Cooperation Agreement between the operators of gas supply networks in Germany" pursuant to Section 20 (1) b) of the current version of the German Energy Industry Act. The currently valid biogas levy is shown in Section 9 per point/zone.

With regard to the market area conversion levy (MRU levy), reference is made to the relevant provisions in the "Cooperation Agreement between the operators of gas supply networks located in Germany" pursuant to Article 20 (1) b) of the German Energy Industry Act (EnWG). The applicable market conversion levy is shown in Part 9 per point/zone.

The multiplication factors mentioned in Sections 1, 2 and 3 are not applicable to these fees.

5. Rounding up rules

Invoice amounts or invoice item amounts are rounded up or down to two decimal digits in accordance with standard commercial practice.

6. Contractual penalties

Contractual penalties for exceeding booked or ordered capacities are charged for in accordance with Article 5 AC.

7. Storage fees

In accordance with the provisions of the BEATE 2.0 regulation, fees for capacities at storage facilities are to be reduced with a discount of 75% as compared to the fee determined according to the Gas Network Charges Ordinance (GasNEV). Exceptions to this rule apply to storage facilities which are connected to more than one transmission or distribution network and can be used as alternatives to a network interconnection point (market area or border connection point). In the market area THE on the transmission network of Nowega GmbH no storage facilities will be affected.

8. Nomination replacement procedure

Nowega offers a nomination replacement procedure according to paragraph 14 of the Terms and conditions for the entry and exit contract (Entry-Exit-System) of Nowega GmbH. Here the installation costs of 2,000.00 € and the monthly costs of 1,250.00 € are charged accordingly.

9. Entry and exit fees

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Entry points THE market area (L- und H-Gas)

ID	Name in the Nowega System	Upstream network operator	Quality of gas	Specific Nowega price [€/kWh/h/a]
300	Lehringen *)	Erdgas Münster GmbH	L	6.0300
301	Rehden *)	Erdgas Münster GmbH	L	6.0300
304	Empelde **)	GHG Gasspeicher Hannover GmbH	L	6.0300
305	Schneeren *)	Erdgas Münster GmbH	L	6.0300
320	Voigtei *)	Erdgas Münster GmbH	L	6.0300
324	Wetscherbruch	Biogas Wetscher Bruch KG	L	0.0000
332	Frenswegen *)	Erdgas Münster GmbH	L	6.0300
333	Böstlingen ***)	Erdgas Münster GmbH	L	6.0300
340	Giesen	Biogas Giesen GmbH	L	0.0000
341	Badbergen	DeGeFa GmbH	H	0.0000
343	Gr. Giesen HHW ***)	Erdgas Münster GmbH	L	6.0300
351	Staffhorst *)	Erdgas Münster GmbH	L	6.0300

Explanations:

*) FZK and bFZK_{temp2} capacity according to Article 9 AC (Annex 2 GTC)

***) bFZK_{temp1} capacity according to Article 9 AC (Annex 2 GTC)

***) Only interruptible capacity available

Exit zones THE market area (L-Gas)

ID	Name in the Nowega System	Upstream network operator	Quality of gas	Biogas levy[€/kWh/h/a]	Market area conversion levy [€/kWh/h/a]	Specific Nowega price [€/kWh/h/a]
900	Zone_Nordost	Avacon Hochdrucknetz GmbH	L	0.6983	0.7547	6.0300
901	Zone_Suedost	Avacon Hochdrucknetz GmbH	L	0.6983	0.7547	6.0300
902	Zone_Suedwest-Hannover	Avacon Hochdrucknetz GmbH	L	0.6983	0.7547	6.0300
904	Zone_Rehden-Wagenfeld	Stadtwerke EVB Huntetal GmbH	L	0.6983	0.7547	6.0300
905	Zone_Barnstorf	Stadtwerke EVB Huntetal GmbH	L	0.6983	0.7547	6.0300
906	Zone_Bassum	Avacon Hochdrucknetz GmbH	L	0.6983	0.7547	6.0300
907	Zone_Lingen	Stadtwerke Lingen GmbH (Netz)	L	0.6983	0.7547	6.0300
908	Zone_Lengerich	Stadtwerke Lengerich GmbH	L	0.6983	0.7547	6.0300
910	Zone_Lemie	Enercity Netzgesellschaft mbH	L	0.6983	0.7547	6.0300
911	Zone_Wallenhorst	Westnetz GmbH	L	0.6983	0.7547	6.0300
912	Zone_Neuenkirchen	Westnetz GmbH	L	0.6983	0.7547	6.0300
913	Zone_Geeste	Westnetz GmbH	L	0.6983	0.7547	6.0300
914	Zone_Engden	Westnetz GmbH	L	0.6983	0.7547	6.0300
919	Zone_Bramsche	Stadtwerke Bramsche GmbH (Netz)	L	0.6983	0.7547	6.0300
923	Zone_Lemfoerde	Westnetz GmbH	L	0.6983	0.7547	6.0300
924	Zone_Bentheim-Salzbergen	Westnetz GmbH	L	0.6983	0.7547	6.0300
925	Zone_Petershagen	Westnetz GmbH	L	0.6983	0.7547	6.0300
926	Zone_Velpe	Westnetz GmbH	L	0.6983	0.7547	6.0300
927	Zone_Bohnhorst	Gelsenwasser Energienetze GmbH	L	0.6983	0.7547	6.0300
952	Zone_Neuenhaus	Stadtwerke Neuenhaus GmbH	L	0.6983	0.7547	6.0300

Exit points THE market area (L-Gas)

ID	Name in the Nowega System	Upstream network operator	Quality of gas	Biogas levy [€/kWh/h/a]	Market area conversion levy [€/kWh/h/a]	Specific Nowega price [€/kWh/h/a]
004	Recke	ABC Keramik H&R Berentelg GmbH & Co. KG	L	0.6983	0.7547	6.0300
007	Pente	Wienerberger GmbH	L	0.6983	0.7547	6.0300
011	Bramsche_Engterstrasse	Essex Furukawa Magnet Wire Germany GmbH	L	0.6983	0.7547	6.0300
012	Bramsche_Hafenstrasse_I	Lacroix + Kress GmbH Werk Bramsche	L	0.6983	0.7547	6.0300
013	Bramsche_Hafenstrasse_II	Leiber GmbH	L	0.6983	0.7547	6.0300
015	Bramsche_Raschplatz	Tapetenfabrik Gebr. Rasch GmbH & Co. KG	L	0.6983	0.7547	6.0300
018	Bramsche_Sanders	Sanders-Kauffmann GmbH	L	0.6983	0.7547	6.0300
019	Venne	Waffelfabrik Meyer zu Venne GmbH und Co. KG	L	0.6983	0.7547	6.0300
020	Georgsmarienhuette	Georgsmarienhütte GmbH	L	0.6983	0.7547	6.0300
029	Heisterholz	Braas GmbH	L	0.6983	0.7547	6.0300
030	Obernkirchen	Ardagh Glass GmbH	L	0.6983	0.7547	6.0300
035	Sigmundshall	K+S Minerals and Agriculture GmbH	L	0.6983	0.7547	6.0300
037	Empelde	GHG Gasspeicher Hannover GmbH	L	0.0000	0.0000	6.0300
040	Hugo	K+S Aktiengesellschaft	L	0.6983	0.7547	6.0300
043	Salzdetfurth	K+S Aktiengesellschaft	L	0.6983	0.7547	6.0300
070	Schuettorf_Geiststrasse	Schümer Textil GmbH	L	0.6983	0.7547	6.0300
073	Schuettorf_Schuetzenstrasse	A. Berentelg & Co.KG, Klinker- und Keramikwerke	L	0.6983	0.7547	6.0300
075	Bentheim_Bahnhofstrasse	Thermalsole- und Schwefelbad Bentheim GmbH	L	0.6983	0.7547	6.0300
076	Bentheim_Deilmannstrasse	KCA DEUTAG Drilling GmbH	L	0.6983	0.7547	6.0300
096	Lingen_Raffineriestrasse (L-Gas)	BP Europa SE - BP Lingen GmbH	L	0.6983	0.7547	6.0300
099	Lingen_Am_Hilgenberg_I	Baerlocher GmbH	L	0.6983	0.7547	6.0300
100	Lingen_Niederdärmer_Strasse	BENTELER Steel/Tube GmbH	L	0.6983	0.7547	6.0300
104	Lemfoerde_Landwehrweg	BASF Polyurethanes GmbH	L	0.6983	0.7547	6.0300
111	Gretesch	derzeit kein LV angeschlossen	L	0.6983	0.7547	6.0300
112	Ostercappeln	Ammonit GmbH & Co.	L	0.6983	0.7547	6.0300
115	Icker	Rendac Icker GmbH	L	0.6983	0.7547	6.0300
208	Wagenfeld_Maschweg	Wagenfelder Spinnereien GmbH	L	0.6983	0.7547	6.0300

Exit points THE market area (L-Gas)

ID	Name in the Nowega System	Upstream network operator	Quality of gas	Biogas levy [€/kWh/h/a]	Market area conversion levy [€/kWh/h/a]	Specific Nowega price [€/kWh/h/a]
222	Lingen_Broegbern	Neptune Energy Deutschland GmbH	L	0.6983	0.7547	6.0300
223	Geeste_Hesepe	Klasmann-Deilmann Produktionsgesellschaft Süd mbH & Co.KG	L	0.6983	0.7547	6.0300
224	Geeste_Oelwerkstrasse	Dalumer Trocknungswerk GmbH & Co. KG	L	0.6983	0.7547	6.0300
226	Siedenburg ZGT	ExxonMobil Production Deutschland GmbH	L	0.6983	0.7547	6.0300

Exit zones THE market area (H-Gas)

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ID	Name in the Nowega System	Upstream network operator	Quality of gas	Biogas levy [€/kWh/h/a]	Market area conversion levy [€/kWh/h/a]	Specific Nowega price [€/kWh/h/a]
920	Zone_Munster	Stadtwerke Munster-Bispingen GmbH	H	0.6983	0.7547	6.0300
933	Zone_Artland	Westnetz GmbH	H	0.6983	0.7547	6.0300
936	Zone_Uelzen	Stadtwerke Uelzen GmbH	H	0.6983	0.7547	6.0300
937	Zone_Lingen-Bramsche	Stadtwerke Lingen GmbH (Netz)	H	0.6983	0.7547	6.0300
954	Zone_Wendland	Avacon Hochdrucknetz GmbH	H	0.6983	0.7547	6.0300
956	Zone_Uelzen-Sued	Celle-Uelzen Netz GmbH	H	0.6983	0.7547	6.0300
958	Zone_Landesbergen_I	Gelsenwasser Energienetze GmbH	H	0.6983	0.7547	6.0300
959	Zone_Voigtei	Avacon Hochdrucknetz GmbH	H	0.6983	0.7547	6.0300

Exit points THE market area (H-Gas)

ID	Name in the Nowega System	Upstream network operator	Quality of gas	Biogas levy [€/kWh/h/a]	Market area conversion levy [€/kWh/h/a]	Specific Nowega price [€/kWh/h/a]
089	Artland	Food Service Badbergen GmbH & Co. KG	H	0.6983	0.7547	6.0300
093	Nortrup_II	Delkeskamp Verpackungswerke GmbH	H	0.6983	0.7547	6.0300
094	Nortrup_III	The Family Butchers Nortrup GmbH & Co. KG	H	0.6983	0.7547	6.0300
097	Lingen_Raffineriestrasse	BP Europa SE - BP Lingen GmbH	H	0.6983	0.7547	6.0300
118	Bersenbrück Am Teich Energiezentrale	Energiezentrale 4.0 Bersenbrück GmbH	H	0.6983	0.7547	6.0300
218	Landesbergen_II	Statkraft Germany GmbH Kraftwerk Landesbergen	H	0.6983	0.7547	6.0300
220	Steyerberg	Oxxynova GmbH	H	0.6983	0.7547	6.0300
501	Lachendorf	Drewsen Spezialpapiere GmbH & Co. KG	H	0.6983	0.7547	6.0300
502	Hankensbuettel_I	The Lorenz Bahlsen Snack-World GmbH	H	0.6983	0.7547	6.0300