

Price list

valid for 2022 (calendar year)

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Introduction

The network charges will be determined uniformly as a stamp charge for the planned nationwide market area Trading Hub Europe ("THE") in accordance with the REGENT 2021 specification by the German Federal Network Agency (BNetzA). As with MARGIT 2022, BEATE 2.0 and AMELIE 2021, the REGENT specification, published on 11.09.2020, is based on the requirements of the European Regulation on the harmonisation of transmission tariff structures, the Network Code Tariff (NC TAR), which has been in effect since 2017.

Court appeal proceedings are pending against the REGENT-GP and REGENT-NCG regulations issued on 29.03.2019. The network charges published in this price sheet therefore apply subject to the proviso that the REGENT specifications are not amended or repealed because of the aforementioned proceedings. The outcome of the ongoing proceedings may lead to a change (maybe at short notice) in the tariff structure.

The regulations in this price sheet apply, as well as the

- "Terms and Conditions for the Entry and Exit Contract of Nowega GmbH" (TC) and the
 - "Supplementary Provisions" (AT),
- unless otherwise specified in this price list.

1. Tariffs for intra-day / intra-year / over-year transport

The daily fee is calculated by dividing the annual fee mentioned in Section 9 of this price list by 365 days or by 366 days (leap year). The fee for intra-year and over-year transmission is calculated by multiplying the daily fee by the number of days in the contract period, taking the following multiplication factors into account.

In accordance with the of the Federal Network Agency specifications regarding the pricing of entry and exit capacities ("BEATE 2.0") dated 29.03.2019 (BK9-18/608, last updated on 16.10.2020 (BK9-20/608)), the following multiplication factors apply to all entry and exit points when converting annual service fees into fractional service fees for capacity products during the year (intra-day products; daily, monthly and quarterly products)

Intra-day product	(term: 1-24 hours)	= 2.0
Daily product	(term: 1-27 days)	= 1.4
Monthly product	(term: 28-89 days)	= 1.25
Quarterly product	(term: 90-364 days)	= 1.1

The multiplication factors are to be applied to the specific Nowega price for all bookable capacities. The multipliers are not to be used for internal orders.

For intra-day capacity products and capacities stemming from an over-nomination at market area interconnection points, the respective applicable daily charge is divided by 24 hours, and the factor for intra-day products is applied. Only those hours booked on a respective gas day are invoiced.

2. Conditional capacity tariff

The BEATE 2.0 regulation mentioned above provides that the charge applied for conditional firm capacity products may not be lower than that applied for interruptible capacity products. A factor of 0.9 is therefore applied to the specific charge. Points at which conditional capacities are offered are marked accordingly in Section 9 of this price list.

3. Interruptible capacity tariff

Pursuant to the requirements of the above-mentioned BEATE 2.0 regulation, a deduction must be applied to the network charge for interruptible capacity. This deduction must correspond precisely to the conditions for booking firm capacity at the respective network point. The actual interruptions in the last three completed gas business years serve as the basis for determining the deduction amount. In concrete terms, the interruptible capacities actually interrupted are considered in relation to the interruptible capacities marketed within the reference period indicated above. The discount calculated on the basis of this ratio is rounded up to the full percentage value in each case and a safety margin of 10 percent in the L-Gas network and 20 % in the H-Gas network is added. This evaluation is carried out annually by Nowega GmbH within the framework of its pricing activities.

For 2022, a 10 % discount in the L-Gas network and 20 % in the H-Gas network for interruptions given on the network fee will be applied at all entry and exit points, which thus corresponds to a fee for interruptible capacity of 90% respectively 80 % of the network fee due for booking firm capacity at the respective network point.

For interruptible capacity the factor of 0.9 respectively 0.8 is used with the specific price stipulated in Section 9 of the price list for entry and exit points and for the entry and exit zones alike.

No discounts are granted where biogas and market area conversion levies are concerned.

4. Biogas & market area conversion levies

With regard to the rollover of costs incurred in the context of the input and balancing of biogas, reference is made to the corresponding provisions in the "Cooperation Agreement between the operators of gas supply networks in Germany" pursuant to Section 20 (1) b) of the current version of the German Energy Industry Act. The currently valid biogas levy is shown in Section 9 per point/zone.

With regard to the market area conversion levy (MRU levy), reference is made to the relevant provisions in the "Cooperation Agreement between the operators of gas supply networks located in Germany" pursuant to Article 20 (1) b) of the German Energy Industry Act (EnWG). The applicable market conversion levy is shown in Part 9 per point/zone.

The multiplication factors mentioned in Sections 1, 2 and 3 are not applicable to these fees.

5. Rounding up rules

Invoice amounts or invoice item amounts are rounded up or down to two decimal digits in accordance with standard commercial practice.

6. Contractual penalties

Contractual penalties for exceeding booked or ordered capacities are charged for in accordance with Article 5 AC.

7. Storage fees

In accordance with the provisions of the BEATE 2.0 regulation, fees for capacities at storage facilities are to be reduced with a discount of 75% as compared to the fee determined according to the Gas Network Charges Ordinance (GasNEV). Exceptions to this rule apply to storage facilities which are connected to more than one transmission or distribution network and can be used as alternatives to a network interconnection point (market area or border connection point). In the market area THE on the transmission network of Nowega GmbH no storage facilities will be affected.

8. Nomination replacement procedure

Nowega offers a nomination replacement procedure according to paragraph 14 of the Terms and conditions for the entry and exit contract (Entry-Exit-System) of Nowega GmbH. Here the installation costs of 2,000.00 € and the monthly costs of 1,250.00 € are charged accordingly.

9. Entry and exit fees

Entry points THE market area (L- und H-Gas)

Nowega-ID	Name in the Nowega System	Upstream network operator	Quality of gas	Specific Nowega price [€/kWh/h/a]
300	Lehringen *)	Erdgas Münster GmbH	L	3,5100
301	Rehden *)	Erdgas Münster GmbH	L	3,5100
304	Empelde **)	GHG Gasspeicher Hannover GmbH	L	3,5100
305	Schneeren *)	Erdgas Münster GmbH	L	3,5100
320	Voigtei *)	Erdgas Münster GmbH	L	3,5100
324	Wetscherbruch	Biogas Wetscher Bruch KG	L	0,0000
332	Frenswegen *)	Erdgas Münster GmbH	L	3,5100
340	Giesen	Biogas Giesen GmbH	L	0,0000
341	Badbergen	DeGeFa GmbH	H	0,0000
343	Gr. Giesen HHW ***)	Erdgas Münster GmbH	L	3,5100
351	Staffhorst *)	Erdgas Münster GmbH	L	3,5100

Explanations:

*) FZK and bFZK_{temp2} capacity according to Article 9 AC (Annex 2 GTC)

***) bFZK_{temp1} capacity according to Article 9 AC (Annex 2 GTC)

***) Only interruptible capacity available

Exit zones THE market area (L-Gas)

Nowega-ID	Name in the Nowega System	Upstream network operator	Quality of gas	Biogas levy [€/kWh/h/a]	Market area conversion levy [€/kWh/h/a]	Specific Nowega price [€/kWh/h/a]	Total charge [€/kWh/h/a]
900	Zone_Nordost	Avacon Hochdrucknetz GmbH	L	0,5740	0,7335	3,5100	4,8175
901	Zone_Suedost	Avacon Hochdrucknetz GmbH	L	0,5740	0,7335	3,5100	4,8175
902	Zone_Suedwest-Hannover	Avacon Hochdrucknetz GmbH	L	0,5740	0,7335	3,5100	4,8175
904	Zone_Rehden-Wagenfeld	Stadtwerke EVB Huntetal GmbH	L	0,5740	0,7335	3,5100	4,8175
905	Zone_Barnstorf	Stadtwerke EVB Huntetal GmbH	L	0,5740	0,7335	3,5100	4,8175
906	Zone_Bassum	Avacon Hochdrucknetz GmbH	L	0,5740	0,7335	3,5100	4,8175
907	Zone_Lingen	Stadtwerke Lingen GmbH (Netz)	L	0,5740	0,7335	3,5100	4,8175
908	Zone_Lengerich	Stadtwerke Lengerich GmbH	L	0,5740	0,7335	3,5100	4,8175
910	Zone_Lemie	Enercity Netzgesellschaft mbH	L	0,5740	0,7335	3,5100	4,8175
911	Zone_Wallenhorst	Westnetz GmbH	L	0,5740	0,7335	3,5100	4,8175
912	Zone_Neuenkirchen	Westnetz GmbH	L	0,5740	0,7335	3,5100	4,8175
913	Zone_Geeste	Westnetz GmbH	L	0,5740	0,7335	3,5100	4,8175
914	Zone_Engden	Westnetz GmbH	L	0,5740	0,7335	3,5100	4,8175
919	Zone_Bramsche	Stadtwerke Bramsche GmbH (Netz)	L	0,5740	0,7335	3,5100	4,8175
923	Zone_Lemfoerde	Westnetz GmbH	L	0,5740	0,7335	3,5100	4,8175
924	Zone_Bentheim-Salzbergen	Westnetz GmbH	L	0,5740	0,7335	3,5100	4,8175
925	Zone_Petershagen	Westnetz GmbH	L	0,5740	0,7335	3,5100	4,8175
926	Zone_Velpe	Westnetz GmbH	L	0,5740	0,7335	3,5100	4,8175
927	Zone_Bohnhorst	Gelsenwasser Energienetze GmbH	L	0,5740	0,7335	3,5100	4,8175
952	Zone_Neuenhaus	Stadtwerke Neuenhaus GmbH	L	0,5740	0,7335	3,5100	4,8175
958	Zone_Landesbergen_I	Gelsenwasser Energienetze GmbH	L	0,5740	0,7335	3,5100	4,8175
959	Zone_Voigtei	Avacon Hochdrucknetz GmbH	L	0,5740	0,7335	3,5100	4,8175

Exit points THE market area (L-Gas)

Nowega-ID	Name in the Nowega System	Upstream network operator	Quality of gas	Biogas levy [€/kWh/h/a]	Market area conversion levy [€/kWh/h/a]	Specific Nowega price [€/kWh/h/a]	Total charge [€/kWh/h/a]
004	Recke	LV KDW Klinkerdachziegelwerk GmbH & Co. KG	L	0,5740	0,7335	3,5100	4,8175
007	Pente	LV Wienerberger GmbH	L	0,5740	0,7335	3,5100	4,8175
011	Bramsche_Engterstrasse	LV Essex Germany GmbH	L	0,5740	0,7335	3,5100	4,8175
012	Bramsche_Hafenstrasse_I	LV Nexans Metallurgie Deutschland GmbH	L	0,5740	0,7335	3,5100	4,8175
013	Bramsche_Hafenstrasse_II	LV Leiber GmbH	L	0,5740	0,7335	3,5100	4,8175
015	Bramsche_Raschplatz	LV Tapetenfabrik Gebr. Rasch GmbH & Co. KG	L	0,5740	0,7335	3,5100	4,8175
018	Bramsche_Sanders	LV Sanders.eu GmbH	L	0,5740	0,7335	3,5100	4,8175
019	Venne	LV Waffelfabrik Meyer zu Venne GmbH und Co. KG	L	0,5740	0,7335	3,5100	4,8175
020	Georgsmarienhütte	LV Georgsmarienhütte GmbH	L	0,5740	0,7335	3,5100	4,8175
029	Heisterholz	LV Braas GmbH	L	0,5740	0,7335	3,5100	4,8175
030	Obernkirchen	LV Ardagh Glass Germany GmbH	L	0,5740	0,7335	3,5100	4,8175
035	Sigmundshall	LV K+S Aktiengesellschaft	L	0,5740	0,7335	3,5100	4,8175
037	Empelde	GHG Gasspeicher Hannover GmbH	L	0,0000	0,0000	3,5100	3,5100
040	Hugo	LV K+S Aktiengesellschaft	L	0,5740	0,7335	3,5100	4,8175
043	Salzdetfurth	LV K+S Aktiengesellschaft	L	0,5740	0,7335	3,5100	4,8175
070	Schuettorf_Geiststrasse	LV G. Schümer GmbH & Co.	L	0,5740	0,7335	3,5100	4,8175
073	Schuettorf_Schuetzenstrasse	LV KDW Klinkerdachziegelwerk GmbH & Co. KG, Werk Schuettorf	L	0,5740	0,7335	3,5100	4,8175
075	Bentheim_Bahnhofstrasse	LV Thermalsole- und Schwefelbad Bentheim GmbH	L	0,5740	0,7335	3,5100	4,8175
076	Bentheim_Deilmannstrasse	LV KCA DEUTAG Drilling GmbH	L	0,5740	0,7335	3,5100	4,8175
096	Lingen_Raffineriestrasse (L-Gas)	LV BP Europa SE - Erdöl-Raffinerie Emsland	L	0,5740	0,7335	3,5100	4,8175
099	Lingen_Am_Hilgenberg_I	LV Baerlocher GmbH	L	0,5740	0,7335	3,5100	4,8175
100	Lingen_Niederdarmer_Strasse	LV BENTELER Steel/Tube GmbH	L	0,5740	0,7335	3,5100	4,8175
104	Lemfoerde_Landwehrweg	LV BASF Polyurethanes GmbH	L	0,5740	0,7335	3,5100	4,8175
111	Gretesch	derzeit kein LV angeschlossen	L	0,5740	0,7335	3,5100	4,8175
112	Ostercappeln	LV Ammonit Keramik Rolf Plümacher & Co.	L	0,5740	0,7335	3,5100	4,8175
115	Icker	LV Rendac Icker GmbH & Co. KG	L	0,5740	0,7335	3,5100	4,8175
208	Wagenfeld_Maschweg	LV Wagenfelder Spinnereien GmbH	L	0,5740	0,7335	3,5100	4,8175
218	Landesbergen_II	LV Statkraft Germany GmbH	L	0,5740	0,7335	3,5100	4,8175
220	Steyerberg	LV Oxynova GmbH	L	0,5740	0,7335	3,5100	4,8175
222	Lingen_Broegbern	LV Neptune Energy Deutschland GmbH	L	0,5740	0,7335	3,5100	4,8175
223	Geeste_Hesepe	LV Klasmann-Deilmann Produktionsgesellschaft Süd mbH & Co.KG GmbH	L	0,5740	0,7335	3,5100	4,8175
224	Geeste_Oelwerkstrasse	LV Dalumer Trocknungswerk GmbH & Co. KG	L	0,5740	0,7335	3,5100	4,8175
226	Siedenburg_ZGT	LV ExxonMobil Production Deutschland GmbH	L	0,5740	0,7335	3,5100	4,8175

Exit zones THE market area (H-Gas)

Nowega-ID	Name in the Nowega System	Upstream network operator	Quality of gas	Biogas levy [€/kWh/h/a]	Market area conversion levy [€/kWh/h/a]	Specific Nowega price [€/kWh/h/a]	Total charge [€/kWh/h/a]
920	Zone_Munster	Stadtwerke Munster-Bispingen GmbH	H	0,5740	0,7335	3,5100	4,8175
933	Zone_Artland	Westnetz GmbH	H	0,5740	0,7335	3,5100	4,8175
936	Zone_Uelzen	Stadtwerke Uelzen GmbH	H	0,5740	0,7335	3,5100	4,8175
937	Zone_Lingen-Bramsche	Stadtwerke Lingen GmbH (Netz)	H	0,5740	0,7335	3,5100	4,8175
954	Zone_Wendland	Avacon Hochdrucknetz GmbH	H	0,5740	0,7335	3,5100	4,8175
956	Zone_Uelzen-Sued	Celle-Uelzen Netz GmbH	H	0,5740	0,7335	3,5100	4,8175

Exit points THE market area (H-Gas)

Nowega-ID	Name in the Nowega System	Upstream network operator	Quality of gas	Biogas levy[€/kWh/h/a]	Market area conversion levy [€/kWh/h/a]	Specific Nowega price [€/kWh/h/a]	Total charge [€/kWh/h/a]
089	Artland	LV Food Service Badbergen GmbH	H	0,5740	0,7335	3,5100	4,8175
093	Nortrup_II	LV Delkeskamp Verpackungswerke GmbH	H	0,5740	0,7335	3,5100	4,8175
094	Nortrup_III	LV The Family Butchers Nortrup GmbH & Co. KG	H	0,5740	0,7335	3,5100	4,8175
097	Lingen_Raffineriestrasse	LV BP Europa SE - BP Lingen GmbH	H	0,5740	0,7335	3,5100	4,8175
501	Lachendorf	LV Drewsen Spezialpapiere GmbH & Co. KG	H	0,5740	0,7335	3,5100	4,8175
502	Hankensbuettel_I	LV The Lorenz Bahlsen Snack-World GmbH & Co. KG	H	0,5740	0,7335	3,5100	4,8175