

Price list

valid for 2021 (calendar year)

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Introduction A (01.01.2021 to 30.09.2021)

From 01.01.2020, the network charges will be determined uniformly for the GASPOOL market area as a stamp charge in accordance with the REGENT definition from the German Federal Network Agency (BNetzA). The REGENT specification, published on 29.03.2019, is based, like the specifications MARGIT 2021, BEATE 2.0 and AMELIE, on the requirements in the European Regulation on the harmonisation of transmission tariff structures, the Network Code Tariff (NC TAR), which has been in effect since 2017.

Court appeal proceedings are pending against the REGENT-GP and REGENT-NCG regulations issued on 29.03.2019. The network charges published in this price sheet therefore apply subject to the proviso that the REGENT specifications are neither amended nor repealed because of these proceedings. The outcome of the ongoing proceedings may lead to a change (maybe at short notice) in the tariff structure.

Given the planned merger of the two German market areas GASPOOL and NCG as of 01.10.2021 and the resulting planned specification of REGENT 2021 by the Federal Network Agency (BK9-19-610), changes in tariffs are possible as of 01.10.2021. The tariffs shown in this price list are therefore only fixed for the period 01.01.-01.10.2021.

The regulations in this price sheet apply, as well as the

- "Terms and Conditions of the Entry and Exit Contract of Nowega GmbH" (TC) and the
- "Supplementary Provisions" (AT),

unless otherwise specified in this price list.

Introduction B (01.10.2021 to 31.12.2021)

As of 01.10.2020, the network charges will be determined uniformly as a stamp charge for the planned nationwide market area Trading Hub Europe ("THE") in accordance with the REGENT 2021 specification by the German Federal Network Agency (BNetzA). As with MARGIT 2021, BEATE 2.0 and AMELIE 2021, the REGENT specification, published on 11.09.2020, is based on the requirements of the European Regulation on the harmonisation of transmission tariff structures, the Network Code Tariff (NC TAR), which has been in effect since 2017.

Given the market area merger planned for 01.10.2020, the two market areas GASPOOL and NCG will continue to exist until that date with their respective market area-specific tariffs.

Court appeal proceedings are pending against the REGENT-GP and REGENT-NCG regulations issued on 29.03.2019. The network charges published in this price sheet therefore apply subject to the proviso that the REGENT specifications are not amended or repealed because of the aforementioned proceedings. The outcome of the ongoing proceedings may lead to a change (maybe at short notice) in the tariff structure.

The regulations in this price sheet apply, as well as the

- "Terms and Conditions for the Entry and Exit Contract of Nowega GmbH" (TC) and the
- "Supplementary Provisions" (AT),

unless otherwise specified in this price list.

1. Tariffs for intra-day / intra-year / over-year transport

The daily fee is calculated by dividing the annual fee mentioned in Section 10 of this price list by 365 days or by 366 days (leap year). The fee for intra-year and over-year transmission is calculated by multiplying the daily fee by the number of days in the contract period, taking the following multiplication factors into account.

In accordance with the of the Federal Network Agency specifications regarding the pricing of entry and exit capacities ("BEATE 2.0") dated 29.03.2019 (BK9-18/608, last updated on 16.10.2020 (BK9-20/608)), the following multiplication factors apply to all entry and exit points when converting annual service fees into fractional service fees for capacity products during the year (intra-day products; daily, monthly and quarterly products)

Intra-day product	(term: 1-24 hours)	= 2.0
Daily product	(term: 1-27 days)	= 1.4
Monthly product	(term: 28-89 days)	= 1.25
Quarterly product	(term: 90-364 days)	= 1.1

The multiplication factors are to be applied to the specific Nowega price for all bookable capacities. The multipliers are not to be used for internal orders.

For intra-day capacity products and capacities stemming from an over-nomination at market area interconnection points, the respective applicable daily charge is divided by 24 hours, and the factor for intra-day products is applied. Only those hours booked on a respective gas day are invoiced.

2. Conditional capacity tariff

The BEATE 2.0 regulation mentioned above provides that the charge applied for conditional firm capacity products may not be lower than that applied for interruptible capacity products. A factor of 0.9 is therefore applied to the specific charge. Conditional capacities are marked accordingly in Section 10 of this price list and - if only conditional capacity is available at the respective network point - are shown with their reduced price .

3.1. Interruptible capacity tariff (01.01.2021 to 30.09.2021)

Pursuant to the requirements of the above-mentioned BEATE 2.0 regulation, a deduction must be applied to the network charge for interruptible capacity. This deduction must correspond precisely to the conditions for booking firm capacity at the respective network point. The actual interruptions in the last three completed gas business years serve as the basis for determining the deduction amount. In concrete terms, the interruptible capacities actually interrupted are considered in relation to the interruptible capacities marketed within the reference period indicated above. The discount calculated on the basis of this ratio is rounded up to the full percentage value in each case and a safety margin of 10 percent is added. This evaluation is carried out annually by Nowega GmbH within the framework of its pricing activities.

For 2021, a 10 % discount for interruptions given on the network fee will be applied at all entry and exit points, which thus corresponds to a fee for interruptible capacity of 90% of the network fee due for booking firm capacity at the respective network point.

For interruptible capacity the factor of 0.9 is used with the specific price stipulated in Section 10 of the price list for entry and exit points and for the entry and exit zones alike.

No discounts are granted where biogas and market area conversion levies are concerned.

3.2. Interruptible capacity tariff (01.10.2021 to 31.12.2021)

Pursuant to the requirements of the above-mentioned BEATE 2.0 regulation, a deduction must be applied to the network charge for interruptible capacity. This deduction must correspond precisely to the conditions for booking firm capacity at the respective network point. The actual interruptions in the last three completed gas business years serve as the basis for determining the deduction amount. In concrete terms, the interruptible capacities actually interrupted are considered in relation to the interruptible capacities marketed within the reference period indicated above. The discount calculated on the basis of this ratio is rounded up to the full percentage value in each case and a safety margin of 10 percent in the L-Gas network and 20 % in the H-Gas network is added. This evaluation is carried out annually by Nowega GmbH within the framework of its pricing activities.

For 2021, a 10 % discount in the L-Gas network and 20 % in the H-Gas network for interruptions given on the network fee will be applied at all entry and exit points, which thus corresponds to a fee for interruptible capacity of 90% respectively 80 % of the network fee due for booking firm capacity at the respective network point.

For interruptible capacity the factor of 0.9 respectively 0.8 is used with the specific price stipulated in Section 10 of the price list for entry and exit points and for the entry and exit zones alike.

No discounts are granted where biogas and market area conversion levies are concerned.

4. Reverse flow capacity tariff

A factor of 0.9 is applied to the specific price for reverse-flow capacities. Reverse-flow capacities are marked with the word "Reverse" in Section 10 of this price list and are shown with their reduced price.

5. Biogas & market area conversion levies

With regard to the rollover of costs incurred in the context of the input and balancing of biogas, reference is made to the corresponding provisions in the "Cooperation Agreement between the operators of gas supply networks in Germany" pursuant to Section 20 (1) b) of the current version of the German Energy Industry Act. The currently valid biogas levy is shown in Section 10 per point/zone.

With regard to the market area conversion levy (MRU levy), reference is made to the relevant provisions in the "Cooperation Agreement between the operators of gas supply networks located in Germany" pursuant to Article 20 (1) b) of the German Energy Industry Act (EnWG). The applicable market conversion levy is shown in Part 10 per point/zone.

The multiplication factors mentioned in Sections 1, 2 and 3 are not applicable to these fees.

6. Rounding up rules

Invoice amounts or invoice item amounts are rounded up or down to two decimal digits in accordance with standard commercial practice.

7. Contractual penalties

Contractual penalties for exceeding booked or ordered capacities are charged for in accordance with Article 5 AC.

8.1 Storage fees (01.01.2021 to 30.09.2021)

Pursuant to the provisions of the BEATE 2.0 regulation, fees for capacities at storage facilities are to be reduced by 75% compared to the fee determined according to the Gas Network Charges Ordinance (GasNEV). Exceptions to this rule apply to storage facilities which are connected to more than one transmission or distribution network and can be used as alternatives to a network interconnection point (market area or border connection point).

The discount is then only granted if the Storage Facility Operator proves compliance with the conditions set out in paragraph 87, section 3.4 "Specifications for the determination of entry and exit fees at storage facilities" in the BEATE 2.0 regulation and if an agreement on compliance with the conditions according to the BEATE 2.0 regulation has been concluded between the Storage Facility Operator and Nowega GmbH. This applies to the Empelde storage facility in the transmission system of Nowega GmbH that is connected to the market areas GASPOOL and NCG.

In accordance with the provisions of the BEATE 2.0 regulation, the discounted tariff at this storage point is 25% of the specific Nowega price as listed in Section 10 of this price list. The discount refers exclusively to the specific Nowega fee and always to the capacity product available at the respective entry or exit point and any resulting factors for conditionally freely allocable capacities (bFZK). Non-discounted capacities are marked with the term "unrab" in the booking process (bFZK = bFZKunrab, FZK = FZKunrab, uK = uKunrab). The term "unrab" is not added to discounted capacities.

8.2 Storage fees (01.10.2021 to 31.12.2021)

In accordance with the provisions of the BEATE 2.0 regulation, fees for capacities at storage facilities are to be reduced with a discount of 75% as compared to the fee determined according to the Gas Network Charges Ordinance (GasNEV). Exceptions to this rule apply to storage facilities which are connected to more than one transmission or distribution network and can be used as alternatives to a network interconnection point (market area or border connection point). After the merger of the two market areas GASPOOL and NCG on the transmission network of Nowega GmbH, no storage facilities will be affected.

9. Nomination replacement procedure

Nowega offers a nomination replacement procedure according to paragraph 14 of the Terms and conditions for the entry and exit contract (Entry-Exit-System) of Nowega GmbH. Here the installation costs of 2,000.00 € and the monthly costs of 1,250.00 € are charged accordingly.

10.1: Entry and exit fees (01.01.2021 to 30.09.2021)

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Entry Points GASPOOL market area (L- und H-Gas)

Nowega-ID	Name in the Nowega System	Upstream network operator	Quality of gas	Specific Nowega price [€/kWh/h/a]
300	Lehringen *)	Erdgas Münster GmbH	L	2,9900
301	Rehden *)	Erdgas Münster GmbH	L	2,9900
304	Empelde *)	GHG Gasspeicher Hannover GmbH	L	2,9900
305	Schneeren *)	Erdgas Münster GmbH	L	2,9900
315	Unterlüß *)	Erdgas Münster GmbH	L	2,9900
320	Voigtei *)	Erdgas Münster GmbH	L	2,9900
324	Wetscherbruch	Biogas Wetscher Bruch KG	L	0,0000
332	Frenswegen *)	Erdgas Münster GmbH	L	2,9900
333	Böstlingen *)	Erdgas Münster GmbH	L	2,9900
340	Giesen	Biogas Giesen GmbH	L	0,0000
341	Badbergen	DeGeFa GmbH	H	0,0000
343	Gr. Giesen HHW **)	Erdgas Münster GmbH	L	2,9900
352	VIP L GASPOOL-NCG (Reverse)	Open Grid Europe GmbH	L	2,9900

Explanations:

*) conditional capacity according to Article 10 AC; condition "flow".

***) conditional capacity according to Article 9 AC; condition "quality".

Exit zones GASPOOL market area (L-Gas)

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Nowega-ID	Name in the Nowega System	Upstream network operator	Quality of gas	Biogas levy [€/kWh/h/a]	Market area conversion levy [€/kWh/h/a]	Specific Nowega price [€/kWh/h/a]	Total charge [€/kWh/h/a]
900	Zone_Nordost	Avacon Hochdrucknetz GmbH	L	0,6250	0,7291	3,3200	4,6741
901	Zone_Suedost	Avacon Hochdrucknetz GmbH	L	0,6250	0,7291	3,3200	4,6741
902	Zone_Suedwest-Hannover	Avacon Hochdrucknetz GmbH	L	0,6250	0,7291	3,3200	4,6741
904	Zone_Rehden-Wagenfeld	Stadtwerke EVB Huntetal GmbH	L	0,6250	0,7291	3,3200	4,6741
905	Zone_Barnstorf	Stadtwerke EVB Huntetal GmbH	L	0,6250	0,7291	3,3200	4,6741
906	Zone_Bassum	Avacon Hochdrucknetz GmbH	L	0,6250	0,7291	3,3200	4,6741
907	Zone_Lingen	Stadtwerke Lingen GmbH (Netz)	L	0,6250	0,7291	3,3200	4,6741
908	Zone_Lengerich	Stadtwerke Lengerich GmbH	L	0,6250	0,7291	3,3200	4,6741
910	Zone_Lemie	Enercity Netzgesellschaft mbH	L	0,6250	0,7291	3,3200	4,6741
911	Zone_Wallenhorst	Westnetz GmbH	L	0,6250	0,7291	3,3200	4,6741
912	Zone_Neuenkirchen	Westnetz GmbH	L	0,6250	0,7291	3,3200	4,6741
913	Zone_Geeste	Westnetz GmbH	L	0,6250	0,7291	3,3200	4,6741
914	Zone_Engden	Westnetz GmbH	L	0,6250	0,7291	3,3200	4,6741
919	Zone_Bramsche	Stadtwerke Bramsche GmbH (Netz)	L	0,6250	0,7291	3,3200	4,6741
920	Zone_Munster (ab 10.2021 H-Gas)	Stadtwerke Munster-Bispingen GmbH	L	0,6250	0,7291	3,3200	4,6741
923	Zone_Lemfoerde	Westnetz GmbH	L	0,6250	0,7291	3,3200	4,6741
924	Zone_Bentheim-Salzbergen	Westnetz GmbH	L	0,6250	0,7291	3,3200	4,6741
925	Zone_Petershagen	Westnetz GmbH	L	0,6250	0,7291	3,3200	4,6741
926	Zone_Velpe	Westnetz GmbH	L	0,6250	0,7291	3,3200	4,6741
927	Zone_Bohnhorst	Gelsenwasser Energienetze GmbH	L	0,6250	0,7291	3,3200	4,6741
952	Zone_Neuenhaus	Stadtwerke Neuenhaus GmbH	L	0,6250	0,7291	3,3200	4,6741
958	Zone_Landesbergen_I	Gelsenwasser Energienetze GmbH	L	0,6250	0,7291	3,3200	4,6741
959	Zone_Voigtei	Avacon Hochdrucknetz GmbH	L	0,6250	0,7291	3,3200	4,6741

Exit points GASPOOL market area (L-Gas)

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Nowega-ID	Name in the Nowega System	Upstream network operator	Quality of gas	Biogas levy [€/kWh/h/a]	Market area conversion levy [€/kWh/h/a]	Specific Nowega price [€/kWh/h/a]	Total charge [€/kWh/h/a]
004	Recke	LV KDW Klinkerdachziegelwerk GmbH & Co. KG	L	0,6250	0,7291	3,3200	4,6741
007	Pente	LV Wienerberger GmbH	L	0,6250	0,7291	3,3200	4,6741
011	Bramsche_Engterstrasse	LV Essex Germany GmbH	L	0,6250	0,7291	3,3200	4,6741
012	Bramsche_Hafenstrasse_I	LV Nexans Metallurgie Deutschland GmbH	L	0,6250	0,7291	3,3200	4,6741
013	Bramsche_Hafenstrasse_II	LV Leiber GmbH	L	0,6250	0,7291	3,3200	4,6741
015	Bramsche_Raschplatz	LV Tapetenfabrik Gebr. Rasch GmbH & Co. KG	L	0,6250	0,7291	3,3200	4,6741
018	Bramsche_Sanders	LV Sanders.eu GmbH	L	0,6250	0,7291	3,3200	4,6741
019	Venne	LV Waffelfabrik Meyer zu Venne GmbH und Co. KG	L	0,6250	0,7291	3,3200	4,6741
020	Georgsmarienhuette	LV Georgsmarienhütte GmbH	L	0,6250	0,7291	3,3200	4,6741
029	Heisterholz	LV Braas GmbH	L	0,6250	0,7291	3,3200	4,6741
030	Obernkirchen	LV Ardagh Glass Germany GmbH	L	0,6250	0,7291	3,3200	4,6741
035	Sigmundshall	LV K+S Aktiengesellschaft	L	0,6250	0,7291	3,3200	4,6741
037	Empelde	GHG Gasspeicher Hannover GmbH	L	0,0000	0,0000	3,3200	3,3200
040	Hugo	LV K+S Aktiengesellschaft	L	0,6250	0,7291	3,3200	4,6741
043	Salzdetfurth	LV K+S Aktiengesellschaft	L	0,6250	0,7291	3,3200	4,6741
070	Schuetdorf_Geiststrasse	LV G. Schümer GmbH & Co.	L	0,6250	0,7291	3,3200	4,6741
073	Schuetdorf_Schuetzenstrasse	LV KDW Klinkerdachziegelwerk GmbH & Co. KG, Werk Schuetdorf	L	0,6250	0,7291	3,3200	4,6741
075	Bentheim_Bahnhofstrasse	LV Thermalsole- und Schwefelbad Bentheim GmbH	L	0,6250	0,7291	3,3200	4,6741
076	Bentheim_Deilmannstrasse	LV KCA DEUTAG Drilling GmbH	L	0,6250	0,7291	3,3200	4,6741
096	Lingen_Raffineriestrasse (L-Gas)	LV BP Europa SE - Erdöl-Raffinerie Emsland	L	0,6250	0,7291	3,3200	4,6741
099	Lingen_Am_Hilgenberg_I	LV Baerlocher GmbH	L	0,6250	0,7291	3,3200	4,6741
100	Lingen_Niederdarmer_Strasse	LV BENTELER Steel/Tube GmbH	L	0,6250	0,7291	3,3200	4,6741
104	Lemfoerde_Landwehrweg	LV BASF Polyurethanes GmbH	L	0,6250	0,7291	3,3200	4,6741
111	Gretesch	derzeit kein LV angeschlossen	L	0,6250	0,7291	3,3200	4,6741
112	Ostercappeln	LV Ammonit Keramik Rolf Plümacher & Co.	L	0,6250	0,7291	3,3200	4,6741
115	Icker	LV Rendac Icker GmbH & Co. KG	L	0,6250	0,7291	3,3200	4,6741
208	Wagenfeld_Maschweg	LV Wagenfelder Spinnereien GmbH	L	0,6250	0,7291	3,3200	4,6741
218	Landesbergen_II	LV Statkraft Germany GmbH	L	0,6250	0,7291	3,3200	4,6741
220	Steyerberg	LV Oxynova GmbH	L	0,6250	0,7291	3,3200	4,6741
222	Lingen_Broegbern	LV Neptune Energy Deutschland GmbH	L	0,6250	0,7291	3,3200	4,6741
223	Geeste_Hesepe	LV Klasmann-Deilmann Produktionsgesellschaft Süd mbH & Co.KG GmbH	L	0,6250	0,7291	3,3200	4,6741
224	Geeste_Oelwerkstrasse	LV Dalumer Trocknungswerk GmbH & Co. KG	L	0,6250	0,7291	3,3200	4,6741
225	Bookfeld	LV RWE Supply & Trading GmbH	L	0,6250	0,7291	3,3200	4,6741
231	Boestlingen_Exit	Erdgas Münster GmbH	L	0,6250	0,7291	3,3200	4,6741
252	VIP L GASPOOL-NCG	Open Grid Europe GmbH	L	0,0000	0,0000	3,3200	3,3200
501	Lachendorf	LV Drewsen Spezialpapiere GmbH & Co. KG	L	0,6250	0,7291	3,3200	4,6741
502	Hankenbuettel_I	LV The Lorenz Bahlsen Snack-World GmbH & Co. KG	L	0,6250	0,7291	3,3200	4,6741

Exit zones GASPOOL market area (H-Gas)

Nowega-ID	Name in the Nowega System	Upstream network operator	Quality of gas	Biogas levy [€/kWh/h/a]	Market area conversion levy [€/kWh/h/a]	Specific Nowega price [€/kWh/h/a]	Total charge [€/kWh/h/a]
933	Zone_Artland	Westnetz GmbH	H	0,6250	0,7291	3,3200	4,6741
936	Zone_Uelzen	Stadtwerke Uelzen GmbH	H	0,6250	0,7291	3,3200	4,6741
937	Zone_Lingen-Bramsche	Stadtwerke Lingen GmbH (Netz)	H	0,6250	0,7291	3,3200	4,6741
954	Zone_Wendland	Avacon Hochdrucknetz GmbH	H	0,6250	0,7291	3,3200	4,6741
956	Zone_Uelzen-Sued	Celle-Uelzen Netz GmbH	H	0,6250	0,7291	3,3200	4,6741

Exit points GASPOOL market area (H-Gas)

Nowega-ID	Name in the Nowega System	Upstream network operator	Quality of gas	Biogas levy[€/kWh/h/a]	Market area conversion levy [€/kWh/h/a]	Specific Nowega price [€/kWh/h/a]	Total charge [€/kWh/h/a]
089	Artland	LV Food Service Badbergen GmbH	H	0,6250	0,7291	3,3200	4,6741
093	Nortrup_II	LV Delkeskamp Verpackungswerke GmbH	H	0,6250	0,7291	3,3200	4,6741
094	Nortrup_III	LV The Family Butchers Nortrup GmbH & Co. KG	H	0,6250	0,7291	3,3200	4,6741
097	Lingen_Raffineriestrasse	LV BP Europa SE - BP Lingen GmbH	H	0,6250	0,7291	3,3200	4,6741

10.2: Entry and exit fees (01.10.2021 to 31.12.2021)

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Entry points THE market area (L- und H-Gas)

Nowega-ID	Name in the Nowega System	Upstream network operator	Quality of gas	Specific Nowega price [€/kWh/h/a]
300	Lehringen *)	Erdgas Münster GmbH	L	3,8000
301	Rehden *)	Erdgas Münster GmbH	L	3,8000
304	Empelde **)	GHG Gasspeicher Hannover GmbH	L	3,4200
305	Schneeren *)	Erdgas Münster GmbH	L	3,8000
315	Unterlüß *)	Erdgas Münster GmbH	L	3,8000
320	Voigtei *)	Erdgas Münster GmbH	L	3,8000
324	Wetscherbruch	Biogas Wetscher Bruch KG	L	0,0000
332	Frenswegen *)	Erdgas Münster GmbH	L	3,8000
340	Giesen	Biogas Giesen GmbH	L	0,0000
341	Badbergen	DeGeFa GmbH	H	0,0000
343	Gr. Giesen HHW ***)	Erdgas Münster GmbH	L	3,4200
351	Staffhorst *)	Erdgas Münster GmbH	L	3,8000

Explanations:

*) FZK and bFZK_{temp2} capacity according to Article 9 AC (Annex 2 GTC).

***) bFZK_{temp1} capacity according to Article 9 AC (Annex 2 GTC). Discount is already included in the specific Nowega price.

***) Only interruptible capacity available. Discount is already included in the specific Nowega price.

Exit zones THE market area (L-Gas)

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Nowega-ID	Name in the Nowega System	Upstream network operator	Quality of gas	Biogas levy [€/kWh/h/a]	Market area conversion levy [€/kWh/h/a]	Specific Nowega price [€/kWh/h/a]	Total charge [€/kWh/h/a]
900	Zone_Nordost	Avacon Hochdrucknetz GmbH	L	0,6250	0,7291	3,8000	5,1541
901	Zone_Suedost	Avacon Hochdrucknetz GmbH	L	0,6250	0,7291	3,8000	5,1541
902	Zone_Suedwest-Hannover	Avacon Hochdrucknetz GmbH	L	0,6250	0,7291	3,8000	5,1541
904	Zone_Rehden-Wagenfeld	Stadtwerke EVB Huntetal GmbH	L	0,6250	0,7291	3,8000	5,1541
905	Zone_Barnstorf	Stadtwerke EVB Huntetal GmbH	L	0,6250	0,7291	3,8000	5,1541
906	Zone_Bassum	Avacon Hochdrucknetz GmbH	L	0,6250	0,7291	3,8000	5,1541
907	Zone_Lingen	Stadtwerke Lingen GmbH (Netz)	L	0,6250	0,7291	3,8000	5,1541
908	Zone_Lengerich	Stadtwerke Lengerich GmbH	L	0,6250	0,7291	3,8000	5,1541
910	Zone_Lemie	Enercity Netzgesellschaft mbH	L	0,6250	0,7291	3,8000	5,1541
911	Zone_Wallenhorst	Westnetz GmbH	L	0,6250	0,7291	3,8000	5,1541
912	Zone_Neuenkirchen	Westnetz GmbH	L	0,6250	0,7291	3,8000	5,1541
913	Zone_Geeste	Westnetz GmbH	L	0,6250	0,7291	3,8000	5,1541
914	Zone_Engden	Westnetz GmbH	L	0,6250	0,7291	3,8000	5,1541
919	Zone_Bramsche	Stadtwerke Bramsche GmbH (Netz)	L	0,6250	0,7291	3,8000	5,1541
923	Zone_Lemfoerde	Westnetz GmbH	L	0,6250	0,7291	3,8000	5,1541
924	Zone_Bentheim-Salzbergen	Westnetz GmbH	L	0,6250	0,7291	3,8000	5,1541
925	Zone_Petershagen	Westnetz GmbH	L	0,6250	0,7291	3,8000	5,1541
926	Zone_Velpe	Westnetz GmbH	L	0,6250	0,7291	3,8000	5,1541
927	Zone_Bohnhorst	Gelsenwasser Energienetze GmbH	L	0,6250	0,7291	3,8000	5,1541
952	Zone_Neuenhaus	Stadtwerke Neuenhaus GmbH	L	0,6250	0,7291	3,8000	5,1541
958	Zone_Landesbergen_I	Gelsenwasser Energienetze GmbH	L	0,6250	0,7291	3,8000	5,1541
959	Zone_Voigtei	Avacon Hochdrucknetz GmbH	L	0,6250	0,7291	3,8000	5,1541

Exit points THE market area (L-Gas)

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Nowega-ID	Name in the Nowega System	Upstream network operator	Quality of gas	Biogas levy [€/kWh/h/a]	Market area conversion levy [€/kWh/h/a]	Specific Nowega price [€/kWh/h/a]	Total charge [€/kWh/h/a]
004	Recke	LV KDW Klinkerdachziegelwerk GmbH & Co. KG	L	0,6250	0,7291	3,8000	5,1541
007	Pente	LV Wienerberger GmbH	L	0,6250	0,7291	3,8000	5,1541
011	Bramsche_Engterstrasse	LV Essex Germany GmbH	L	0,6250	0,7291	3,8000	5,1541
012	Bramsche_Hafenstrasse_I	LV Nexans Metallurgie Deutschland GmbH	L	0,6250	0,7291	3,8000	5,1541
013	Bramsche_Hafenstrasse_II	LV Leiber GmbH	L	0,6250	0,7291	3,8000	5,1541
015	Bramsche_Raschplatz	LV Tapetenfabrik Gebr. Rasch GmbH & Co. KG	L	0,6250	0,7291	3,8000	5,1541
018	Bramsche_Sanders	LV Sanders.eu GmbH	L	0,6250	0,7291	3,8000	5,1541
019	Venne	LV Waffelfabrik Meyer zu Venne GmbH und Co. KG	L	0,6250	0,7291	3,8000	5,1541
020	Georgsmarienhütte	LV Georgsmarienhütte GmbH	L	0,6250	0,7291	3,8000	5,1541
029	Heisterholz	LV Braas GmbH	L	0,6250	0,7291	3,8000	5,1541
030	Obernkirchen	LV Ardagh Glass Germany GmbH	L	0,6250	0,7291	3,8000	5,1541
035	Sigmundshall	LV K+S Aktiengesellschaft	L	0,6250	0,7291	3,8000	5,1541
037	Empelde	GHG Gasspeicher Hannover GmbH	L	0,0000	0,0000	3,8000	3,8000
040	Hugo	LV K+S Aktiengesellschaft	L	0,6250	0,7291	3,8000	5,1541
043	Salzdetfurth	LV K+S Aktiengesellschaft	L	0,6250	0,7291	3,8000	5,1541
070	Schuettorf_Geiststrasse	LV G. Schümer GmbH & Co.	L	0,6250	0,7291	3,8000	5,1541
073	Schuettorf_Schuetzenstrasse	LV KDW Klinkerdachziegelwerk GmbH & Co. KG, Werk Schuettorf	L	0,6250	0,7291	3,8000	5,1541
075	Bentheim_Bahnhofstrasse	LV Thermalsole- und Schwefelbad Bentheim GmbH	L	0,6250	0,7291	3,8000	5,1541
076	Bentheim_Deilmannstrasse	LV KCA DEUTAG Drilling GmbH	L	0,6250	0,7291	3,8000	5,1541
096	Lingen_Raffineriestrasse (L-Gas)	LV BP Europa SE - Erdöl-Raffinerie Emsland	L	0,6250	0,7291	3,8000	5,1541
099	Lingen_Am_Hilgenberg_I	LV Baerlocher GmbH	L	0,6250	0,7291	3,8000	5,1541
100	Lingen_Niederdarmer_Strasse	LV BENTELER Steel/Tube GmbH	L	0,6250	0,7291	3,8000	5,1541
104	Lemfoerde_Landwehrweg	LV BASF Polyurethanes GmbH	L	0,6250	0,7291	3,8000	5,1541
111	Gretesch	derzeit kein LV angeschlossen	L	0,6250	0,7291	3,8000	5,1541
112	Ostercappeln	LV Ammonit Keramik Rolf Plümacher & Co.	L	0,6250	0,7291	3,8000	5,1541
115	Icker	LV Rendac Icker GmbH & Co. KG	L	0,6250	0,7291	3,8000	5,1541
208	Wagenfeld_Maschweg	LV Wagenfelder Spinnereien GmbH	L	0,6250	0,7291	3,8000	5,1541
218	Landesbergen_II	LV Statkraft Germany GmbH	L	0,6250	0,7291	3,8000	5,1541
220	Steyerberg	LV Oxynova GmbH	L	0,6250	0,7291	3,8000	5,1541
222	Lingen_Broegbern	LV Neptune Energy Deutschland GmbH	L	0,6250	0,7291	3,8000	5,1541
223	Geeste_Hesepe	LV Klasmann-Deilmann Produktionsgesellschaft Süd mbH & Co.KG GmbH	L	0,6250	0,7291	3,8000	5,1541
224	Geeste_Oelwerkstrasse	LV Dalumer Trocknungswerk GmbH & Co. KG	L	0,6250	0,7291	3,8000	5,1541
225	Bookfeld	LV RWE Supply & Trading GmbH	L	0,6250	0,7291	3,8000	5,1541
226	Siedenburg_ZGT	LV ExxonMobil Production Deutschland GmbH	L	0,6250	0,7291	3,8000	5,1541
231	Boestlingen_Exit	Erdgas Münster GmbH	L	0,6250	0,7291	3,8000	5,1541
501	Lachendorf	LV Drewsen Spezialpapiere GmbH & Co. KG	L	0,6250	0,7291	3,8000	5,1541
502	Hankenbuettel_I	LV The Lorenz Bahlsen Snack-World GmbH & Co. KG	L	0,6250	0,7291	3,8000	5,1541

Exit zones THE market area (H-Gas)

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Nowega-ID	Name in the Nowega System	Upstream network operator	Quality of gas	Biogas levy [€/kWh/h/a]	Market area conversion levy [€/kWh/h/a]	Specific Nowega price [€/kWh/h/a]	Total charge [€/kWh/h/a]
920	Zone_Munster	Stadtwerke Munster-Bispingen GmbH	H	0,6250	0,7291	3,80	5,1541
933	Zone_Artland	Westnetz GmbH	H	0,6250	0,7291	3,80	5,1541
936	Zone_Uelzen	Stadtwerke Uelzen GmbH	H	0,6250	0,7291	3,80	5,1541
937	Zone_Lingen-Bramsche	Stadtwerke Lingen GmbH (Netz)	H	0,6250	0,7291	3,80	5,1541
954	Zone_Wendland	Avacon Hochdrucknetz GmbH	H	0,6250	0,7291	3,80	5,1541
956	Zone_Uelzen-Sued	Celle-Uelzen Netz GmbH	H	0,6250	0,7291	3,80	5,1541

Exit points THE market area (H-Gas)

Nowega-ID	Name in the Nowega System	Upstream network operator	Quality of gas	Biogas levy[€/kWh/h/a]	Market area conversion levy [€/kWh/h/a]	Specific Nowega price [€/kWh/h/a]	Total charge [€/kWh/h/a]
089	Artland	LV Food Service Badbergen GmbH	H	0,6250	0,7291	3,80	5,1541
093	Nortrup_II	LV Delkeskamp Verpackungswerke GmbH	H	0,6250	0,7291	3,80	5,1541
094	Nortrup_III	LV The Family Butchers Nortrup GmbH & Co. KG	H	0,6250	0,7291	3,80	5,1541
097	Lingen_Raffineriestrasse	LV BP Europa SE - BP Lingen GmbH	H	0,6250	0,7291	3,80	5,1541