

price list

applicable from 01 January 2021

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Introduction

The REGENT regulation by the German Federal Network Agency provides that from 1 January 2020, uniform network charges in the form of postage stamp tariffs will be determined for the GASPOOL market area.

As the MARGIT 2021, BEATE 2.0, and AMELIE regulations, the REGENT regulation that was published on 29 March 2019 is based on provisions from the European regulation for the harmonisation of network charge structures – the Network Code Tariff (NC TAR) – that has applied since 2017.

Court appeal proceedings are pending against the regulations REGENT-GP and REGENT-NCG that were established on 29 March 2019. The network charges published in this price list shall therefore apply provided that the REGENT regulations are not amended or repealed in the proceedings mentioned above. The outcome of the pending proceedings may lead to changes to the tariff structure (possibly at short notice).

Due to the planned merging of the two German gas market areas GASPOOL and NCG and the planned Federal Network Agency's Specifications Regarding Tariffs for Entry and Exit Capacities for 2021 (REGENT 2021), changes in the tariffs as of 1 October 2021 are possible. The tariffs are therefore only definite for the period from 01.01.-01.10.2021.

The rules contained in this price list and the

- "Terms and Conditions for the Entry and Exit Contract with Nowega GmbH" (TC) and the
- "Additional Terms" (AT)

shall apply, unless otherwise stipulated in this price list.

1 Tariffs on a daily / fractional-year basis

Daily charges are calculated by dividing the annual charge stipulated in Section 10 of this price list by 365, or, as the case may be, 366 in leap years. The transmission charges for a fraction of a year are calculated by multiplying said daily charge with the number of days in the contract term and applying the following multipliers.

In accordance with the Federal Network Agency's Specifications Regarding Tariffs for Entry and Exit Capacities (Festlegung der Bundesnetzagentur hinsichtlich Bepreisung von Ein- und Ausspeisekapazitäten, "BEATE 2.0") dated 29 March 2019 (BK9-18/608), the following multipliers shall apply for all entry and exit points when converting annual service fees to the service fees for capacity products lasting fractions of a year (daily, monthly and quarterly products):

Within-day product (duration of 1 to 24 hours) = 2.0

Daily product (term: 1 to 27 days) = 1.4

Monthly product (term: 28 to 89 days) = 1.25

Quarterly product (term: 90 to 364 days) = 1.1

These multipliers are applied to the specific Nowega price for any bookable capacity. The multipliers are not applicable to internal orders.

For within-day capacity products and capacity excessive nomination at market area interconnection points, the respective applicable daily charge is divided by 24 hours, and the factor for within-day products is applied. Only the booked hours of the respective gas day are invoiced.

2 Tariff for conditional capacity

The BEATE 2.0 regulation mentioned above provides that the charge applied for conditional firm capacity products may not be lower than that applied for interruptible capacity products. A factor of 0.9 is therefore applied to the specific charge. Conditional capacities are marked accordingly in Section 10 of this price list and shown with their reduced price.

3 Tariff for interruptible capacity

Pursuant to the provisions of the BEATE 2.0 regulation mentioned above, a deduction must be applied to the network charge for interruptible capacity products. This deduction must precisely correspond to the conditions for booking firm capacity at the respective network point. The actual interruptions of the last three gas years completed are used as the basis for determining the deduction amount. More specifically, the actually interrupted interruptible capacities are considered in relation to the interruptible capacities marketed in the reference period indicated above. The discount determined by means of this ratio is rounded up to the full percentage value and a security reserve of 10 percentage points is added. Nowega GmbH performs this analysis each year in the course of determining its charges.

For 2021, the general discount applied to all entry and exit points of is 10% on the grid charge, which means that the charges for interruptible capacity amount to 90% of the grid charge that would have been applied if fixed capacity had been booked at the respective network point.

The factor of 0.9 is applied to the specific price stipulated in Section 10 of the price list for entry and exit points and for the entry and exit zones alike for interruptible capacity.

Other charges, such as biogas levies and the market area conversion levy, are not discounted.

4 Tariff for reverse-flow capacities

A factor of 0.9 is applied to the specific price for reverse-flow capacities. Reverse-flow capacities are marked with the word "Reverse" in Section 10 of this price list and shown with their reduced price.

5 Biogas & market area conversion charges

Please refer to the provisions of the Cooperation Agreement between Operators of Gas Supply Networks in Germany (Kooperationsvereinbarung zwischen den Betreibern von in Deutschland gelegenen Gasversorgungsnetzen) in accordance with Article 20 Para. 1b) of the applicable version of the German Energy Act (Energiewirtschaftsgesetz, "EnWG") regarding the costs incurred by the feed-in and balancing of biogas. The applicable biogas levy is shown in Section 10 per network point / zone.

Please refer to the provisions of the Cooperation Agreement between Operators of Gas Supply Networks in Germany, in accordance with Article 20 Para. 1b) EnWG, regarding the market area conversion levy. The applicable market area conversion levy is shown in Section 10 per network point / zone.

The multipliers mentioned in Sections 1, 2 and 3 are not applicable to these fees.

6 Rounding rules

Invoice amounts or invoice item amounts are rounded up or down to two decimal digits in accordance with standard commercial practice.

7 Penalties

Contractual penalties for exceeding booked or ordered capacities are charged in accordance with Article 5 AC.

8 Fees at storage

Pursuant to the provisions of the BEATE 2.0 regulation, a discount of 75 % based on the charge determined pursuant to the Gasnetzentgeltverordnung (Gas Grid Charges Ordinance, GasNEV) must be applied to charges for storage capacity. Exceptions from this rule apply for storage facilities that are connected to more than one transmission or distribution system and that can be used as alternatives to a network interconnection point (market area or border interconnection point).

The discount is only granted if the storage facility operator provides evidence that the conditions specified in margin number 87, paragraph 3.4 "specifications for the determination of entry and exit charges for storage facilities" of the BEATE 2.0 regulation are met, and provided that an agreement concerning compliance with the conditions provided for in the BEATE 2.0 regulation is in place between the storage facility operator and Nowega GmbH. In the transmission system by Nowega GmbH this applies for the Empelde storage facility that is connected to the market areas GASPOOL and NCG.

In compliance with the provisions determined in the BEATE 2.0 specifications, the discounted tariff at this storage point is 25% of the specific Nowega price published in Section 10 of this price list. The discount applies solely to the specific Nowega price, and always applies to the capacity product available at the respective entry or exit point and the factors applicable to conditional fixed dynamically allocable (bFZK) capacities. Non-discounted capacities are marked with the term "unrab" in the booking process (bFZK = bFZKunrab, FZK = FZKunrab, uK = uKunrab). The term "unrab" is not suffixed to discounted capacities.

9 Nomination replacement procedure

Nowega offers a nomination replacement procedure according to paragraph 14 General terms and conditions of business Supplementary Provisions. For this purpose the setup costs in the amount of € 2,000.00 and the monthly costs of € 1,250.00 are charged.

10 Entry and exit fees**GASPOOL market area entry points (L and H gas)**

Nowega-ID	Name in the Nowega System	Upstream network operator	Quality of gas	Specific Nowega price [€/kWh/h/a]
300	Lehringen *)	Erdgas Münster GmbH	L	2,99
301	Rehden *)	Erdgas Münster GmbH	L	2,99
304	Empelde *)	GHG Gasspeicher Hannover GmbH	L	2,99
305	Schneeren *)	Erdgas Münster GmbH	L	2,99
315	Unterlüß *)	Erdgas Münster GmbH	L	2,99
320	Voigtei *)	Erdgas Münster GmbH	L	2,99
324	Wetscherbruch	Biogas Wetscher Bruch KG	L	0,00
332	Frenswegen *)	Erdgas Münster GmbH	L	2,99
333	Böstlingen *)	Erdgas Münster GmbH	L	2,99
340	Giesen	Biogas Giesen GmbH	L	0,00
341	Badbergen	DeGeFa GmbH	H	0,00
343	Gr. Giesen HHW **)	Erdgas Münster GmbH	L	2,99
352	VIP L GASPOOL-NCG (Reverse)	Open Grid Europe GmbH	L	2,99

Explanations:

*) conditional capacity according to Article 10 AC; condition "flow".

***) conditional capacity according to Article 9 AC; condition "quality".

GASPOOL market area exit zones (L gas)

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Nowega-ID	Name in the Nowega System	Upstream network operator	Quality of gas	Biogas levy [€/kWh/h/a]	Market area conversion levy [€/kWh/h/a]	Specific Nowega price [€/kWh/h/a]	Total charge [€/kWh/h/a]
900	Zone_Nordost	Avacon Hochdrucknetz GmbH	L	N.N.	N.N.	3,32	N.N.
901	Zone_Suedost	Avacon Hochdrucknetz GmbH	L	N.N.	N.N.	3,32	N.N.
902	Zone_Suedwest-Hannover	Avacon Hochdrucknetz GmbH	L	N.N.	N.N.	3,32	N.N.
904	Zone_Rehden-Wagenfeld	Stadtwerke EVB Huntetal GmbH	L	N.N.	N.N.	3,32	N.N.
905	Zone_Barnstorf	Stadtwerke EVB Huntetal GmbH	L	N.N.	N.N.	3,32	N.N.
906	Zone_Bassum	Avacon Hochdrucknetz GmbH	L	N.N.	N.N.	3,32	N.N.
907	Zone_Lingen	Stadtwerke Lingen GmbH (Netz)	L	N.N.	N.N.	3,32	N.N.
908	Zone_Lengerich	Stadtwerke Lengerich GmbH	L	N.N.	N.N.	3,32	N.N.
910	Zone_Lemmie	Enercity Netzgesellschaft mbH	L	N.N.	N.N.	3,32	N.N.
911	Zone_Wallenhorst	Westnetz GmbH	L	N.N.	N.N.	3,32	N.N.
912	Zone_Neuenkirchen	Westnetz GmbH	L	N.N.	N.N.	3,32	N.N.
913	Zone_Geeste	Westnetz GmbH	L	N.N.	N.N.	3,32	N.N.
914	Zone_Engden	Westnetz GmbH	L	N.N.	N.N.	3,32	N.N.
919	Zone_Bramsche	Stadtwerke Bramsche GmbH (Netz)	L	N.N.	N.N.	3,32	N.N.
920	Zone_Munster (from 10.2021 H-Gas)	Stadtwerke Munster-Bispingen GmbH	L	N.N.	N.N.	3,32	N.N.
923	Zone_Lemfoerde	Westnetz GmbH	L	N.N.	N.N.	3,32	N.N.
924	Zone_Bentheim-Salzbergen	Westnetz GmbH	L	N.N.	N.N.	3,32	N.N.
925	Zone_Petershagen	Westnetz GmbH	L	N.N.	N.N.	3,32	N.N.
926	Zone_Velpe	Westnetz GmbH	L	N.N.	N.N.	3,32	N.N.
927	Zone_Bohnhorst	Gelsenwasser Energienetze GmbH	L	N.N.	N.N.	3,32	N.N.
952	Zone_Neuenhaus	Stadtwerke Neuenhaus GmbH	L	N.N.	N.N.	3,32	N.N.
958	Zone_Landesbergen_I	Gelsenwasser Energienetze GmbH	L	N.N.	N.N.	3,32	N.N.
959	Zone_Voigtei	Avacon Hochdrucknetz GmbH	L	N.N.	N.N.	3,32	N.N.

GASPOOL market area exit points (L gas)

Nowega-ID	Name in the Nowega System	Upstream network operator	Quality of gas	Biogas levy [€/kWh/h/a]	Market area conversion levy [€/kWh/h/a]	Specific Nowega price [€/kWh/h/a]	Total charge [€/kWh/h/a]
004	Recke	LV KDW Klinkerdachziegelwerk GmbH & Co. KG	L	N.N.	N.N.	3,32	N.N.
007	Pente	LV Wienerberger GmbH	L	N.N.	N.N.	3,32	N.N.
011	Bramsche_Engterstrasse	LV Essex Germany GmbH	L	N.N.	N.N.	3,32	N.N.
012	Bramsche_Hafenstrasse_I	LV Nexans Metallurgie Deutschland GmbH	L	N.N.	N.N.	3,32	N.N.
013	Bramsche_Hafenstrasse_II	LV Leiber GmbH	L	N.N.	N.N.	3,32	N.N.
015	Bramsche_Raschplatz	LV Tapetenfabrik Gebr. Rasch GmbH & Co. KG	L	N.N.	N.N.	3,32	N.N.
018	Bramsche_Sanders	LV Sanders.eu GmbH	L	N.N.	N.N.	3,32	N.N.
019	Venne	LV Waffelfabrik Meyer zu Venne GmbH und Co. KG	L	N.N.	N.N.	3,32	N.N.
020	Georgsmarienhütte	LV Georgsmarienhütte GmbH	L	N.N.	N.N.	3,32	N.N.
029	Heisterholz	LV Braas GmbH	L	N.N.	N.N.	3,32	N.N.
030	Obernkirchen	LV Ardagh Glass Germany GmbH	L	N.N.	N.N.	3,32	N.N.
035	Sigmundshall	LV K+S Aktiengesellschaft	L	N.N.	N.N.	3,32	N.N.
037	Empelde	GHG Gasspeicher Hannover GmbH	L	0,0000	0,0000	3,32	3,3200
040	Hugo	LV K+S Aktiengesellschaft	L	N.N.	N.N.	3,32	N.N.
043	Salzdetfurth	LV K+S Aktiengesellschaft	L	N.N.	N.N.	3,32	N.N.
070	Schuetdorf_Geiststrasse	LV G. Schümer GmbH & Co.	L	N.N.	N.N.	3,32	N.N.
073	Schuetdorf_Schuetzenstrasse	LV KDW Klinkerdachziegelwerk GmbH & Co. KG, Werk Schuetdorf	L	N.N.	N.N.	3,32	N.N.
075	Bentheim_Bahnhofstrasse	LV Thermalsole- und Schwefelbad Bentheim GmbH	L	N.N.	N.N.	3,32	N.N.
076	Bentheim_Deilmannstrasse	LV KCA DEUTAG Drilling GmbH	L	N.N.	N.N.	3,32	N.N.
096	Lingen_Raffineriestrasse (L-Gas)	LV BP Europa SE - Erdöl-Raffinerie Emsland	L	N.N.	N.N.	3,32	N.N.
099	Lingen_Am_Hilgenberg_I	LV Baerlocher GmbH	L	N.N.	N.N.	3,32	N.N.
100	Lingen_Niederdärmer_Strasse	LV BENTELER Steel/Tube GmbH	L	N.N.	N.N.	3,32	N.N.
104	Lemförde_Landwehrweg	LV BASF Polyurethanes GmbH	L	N.N.	N.N.	3,32	N.N.
111	Greteesch	derzeit kein LV angeschlossen	L	N.N.	N.N.	3,32	N.N.
112	Ostercappeln	LV Ammonit Keramik Rolf Plümacher & Co.	L	N.N.	N.N.	3,32	N.N.
115	Icker	LV Rendac Icker GmbH & Co. KG	L	N.N.	N.N.	3,32	N.N.
208	Wagenfeld_Maschweg	LV Wagenfelder Spinnereien GmbH	L	N.N.	N.N.	3,32	N.N.
218	Landesbergen_II	LV Statkraft Germany GmbH	L	N.N.	N.N.	3,32	N.N.
220	Steyerberg	LV Oxxynova GmbH	L	N.N.	N.N.	3,32	N.N.
222	Lingen_Broegbern	LV Neptune Energy Deutschland GmbH	L	N.N.	N.N.	3,32	N.N.
223	Geeste_Hesepe	LV Klasmann-Deilmann Produktionsgesellschaft Süd mbH & Co.KG GmbH	L	N.N.	N.N.	3,32	N.N.
224	Geeste_Oelwerkstrasse	LV Dalumer Trocknungswerk GmbH & Co. KG	L	N.N.	N.N.	3,32	N.N.
225	Bookfeld	LV RWE Supply & Trading GmbH	L	N.N.	N.N.	3,32	N.N.
231	Boestlingen_Exit	Erdgas Münster GmbH	L	N.N.	N.N.	3,32	N.N.
252	VIP L GASPOOL-NCG	Open Grid Europe GmbH	L	0,0000	0,0000	3,32	3,3200
501	Lachendorf	LV Drewsen Spezialpapiere GmbH & Co. KG	L	N.N.	N.N.	3,32	N.N.
502	Hankenbuettel_I	LV The Lorenz Bahlsen Snack-World GmbH & Co. KG	L	N.N.	N.N.	3,32	N.N.

GASPOOL market area exit zones (H gas)

Nowega-ID	Name in the Nowega System	Upstream network operator	Quality of gas	Biogas levy [€/kWh/h/a]	Market area conversion levy [€/kWh/h/a]	Specific Nowega price [€/kWh/h/a]	Total charge [€/kWh/h/a]
933	Zone_Artland	Westnetz GmbH	H	N.N.	N.N.	3,32	N.N.
936	Zone_Uelzen	Stadtwerke Uelzen GmbH	H	N.N.	N.N.	3,32	N.N.
937	Zone_Lingen-Bramsche	Stadtwerke Lingen GmbH (Netz)	H	N.N.	N.N.	3,32	N.N.
954	Zone_Wendland	Avacon Hochdrucknetz GmbH	H	N.N.	N.N.	3,32	N.N.
956	Zone_Uelzen-Sued	Celle-Uelzen Netz GmbH	H	N.N.	N.N.	3,32	N.N.

GASPOOL market area exit points (H gas)

Nowega-ID	Name in the Nowega System	Upstream network operator	Quality of gas	Biogas levy[€/kWh/h/a]	Market area conversion levy [€/kWh/h/a]	Specific Nowega price [€/kWh/h/a]	Total charge [€/kWh/h/a]
089	Artland	LV Food Service Badbergen GmbH	H	N.N.	N.N.	3,32	N.N.
093	Nortrup_II	LV Delkeskamp Verpackungswerke GmbH	H	N.N.	N.N.	3,32	N.N.
094	Nortrup_III	LV H. Kemper GmbH & Co. KG	H	N.N.	N.N.	3,32	N.N.
097	Lingen_Raffineriestrasse	LV BP Europa SE - BP Lingen GmbH	H	N.N.	N.N.	3,32	N.N.